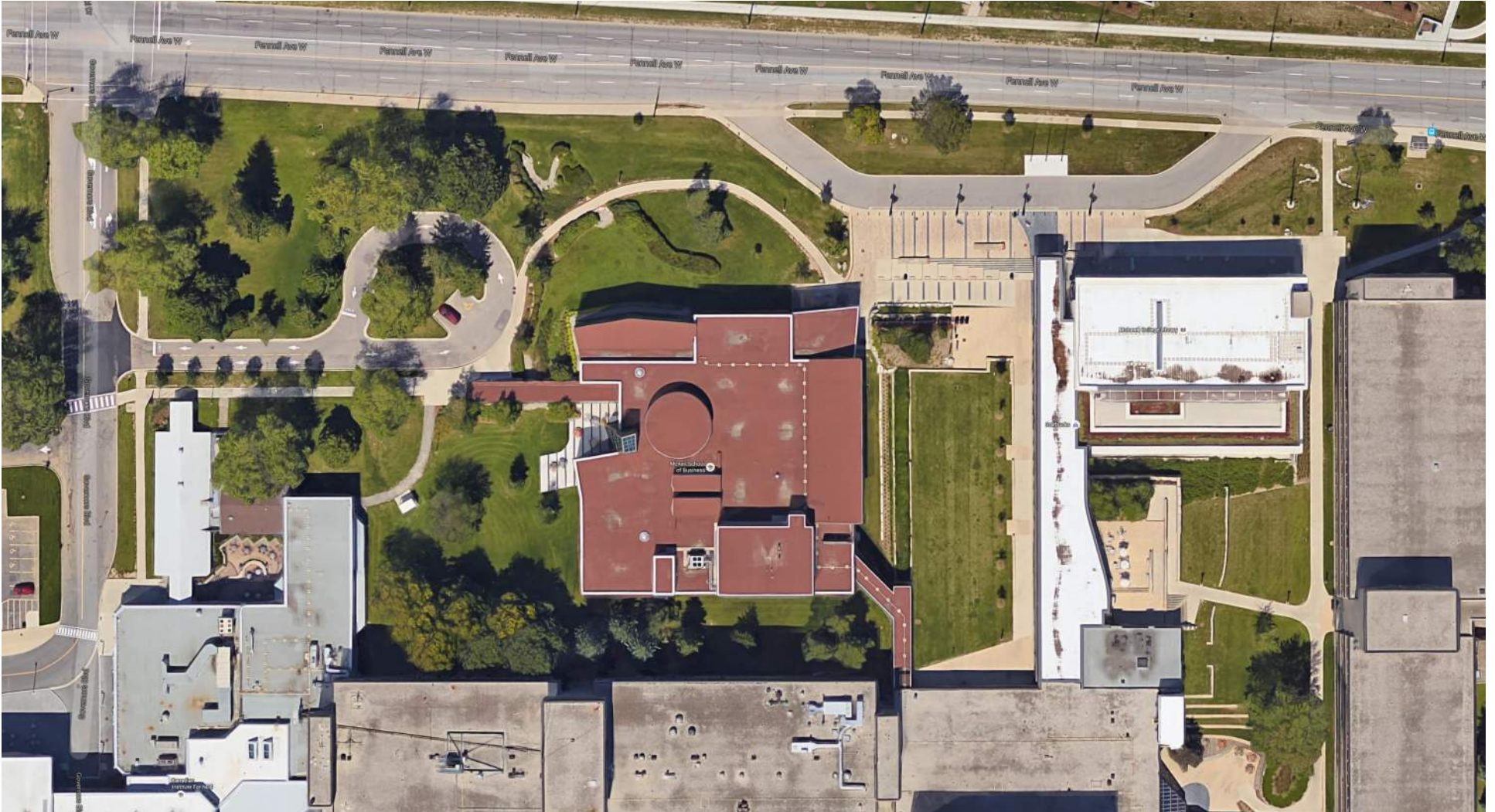
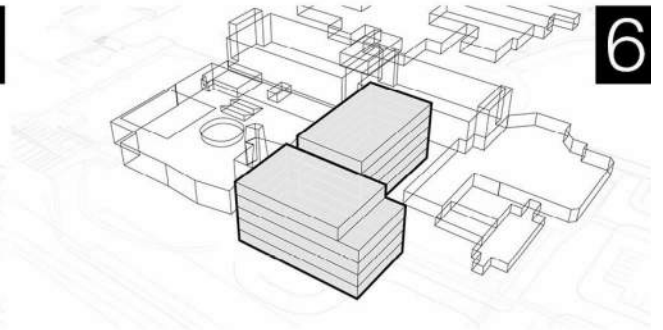
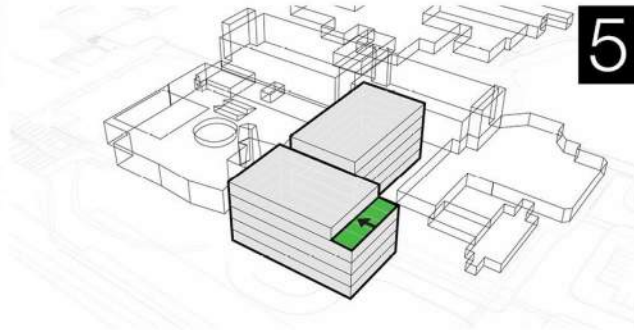
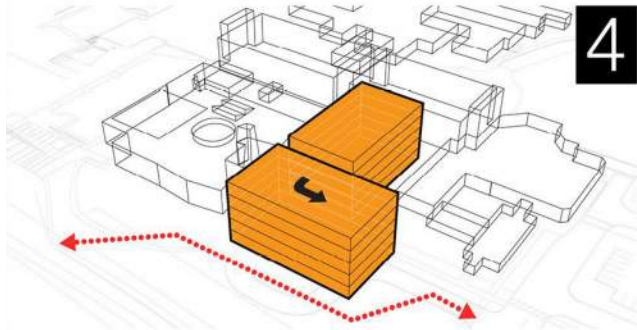
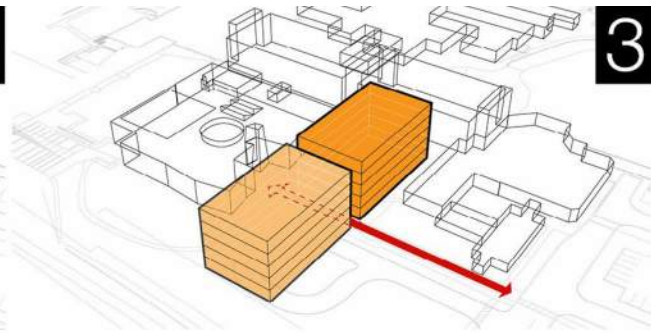
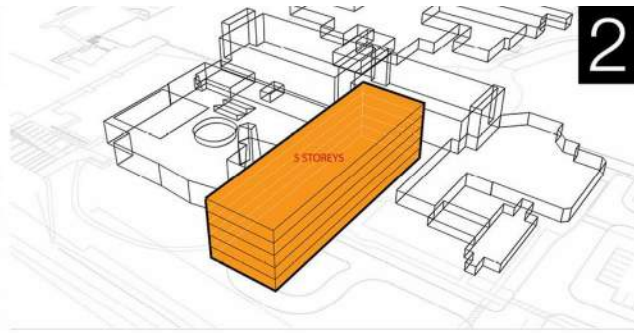
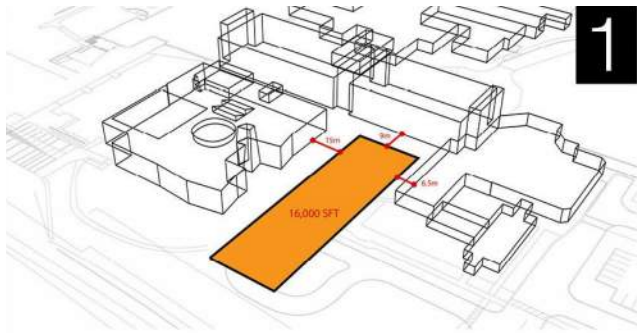




# NetZero Design: A How to Guide



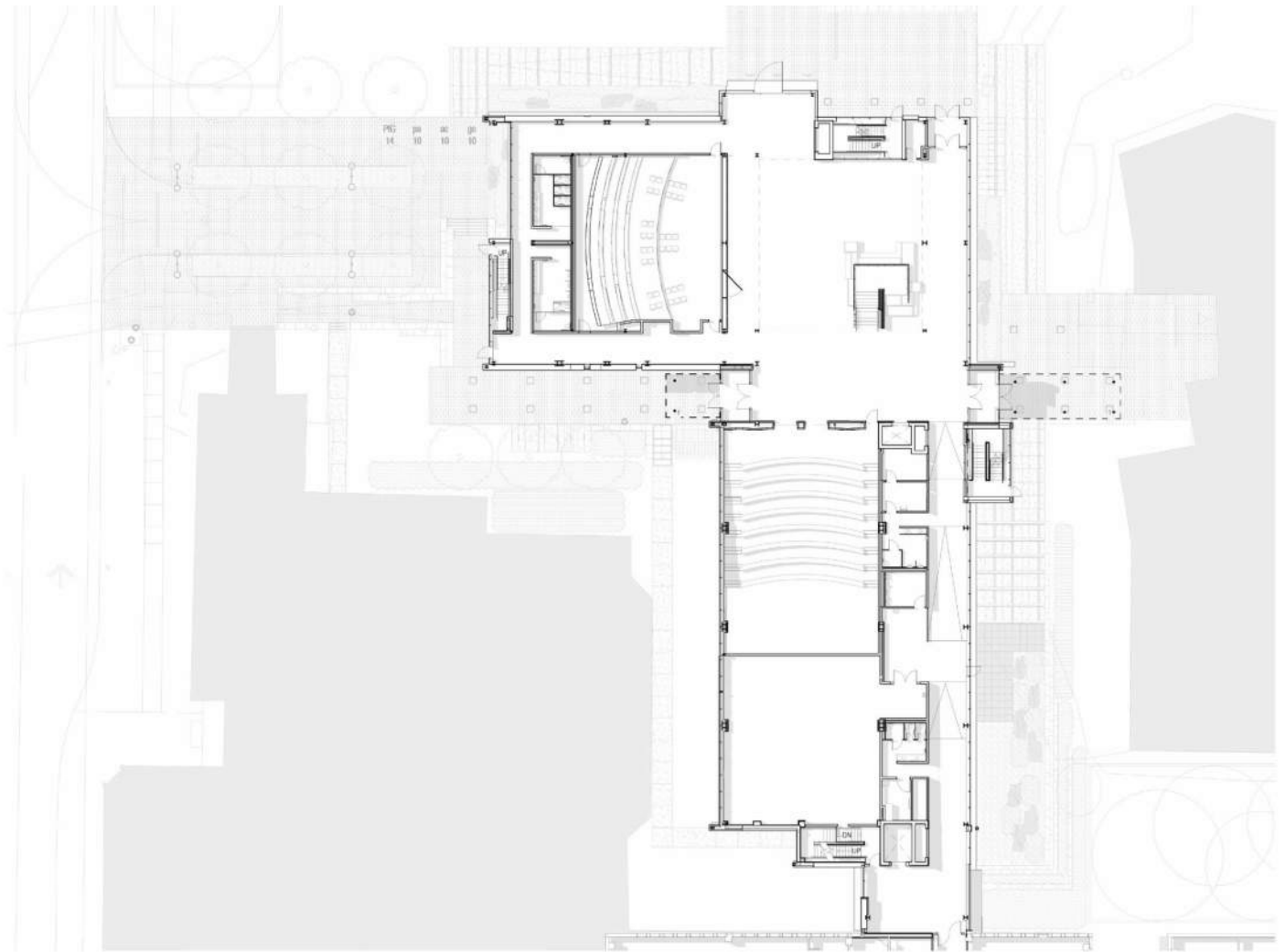
# The Site



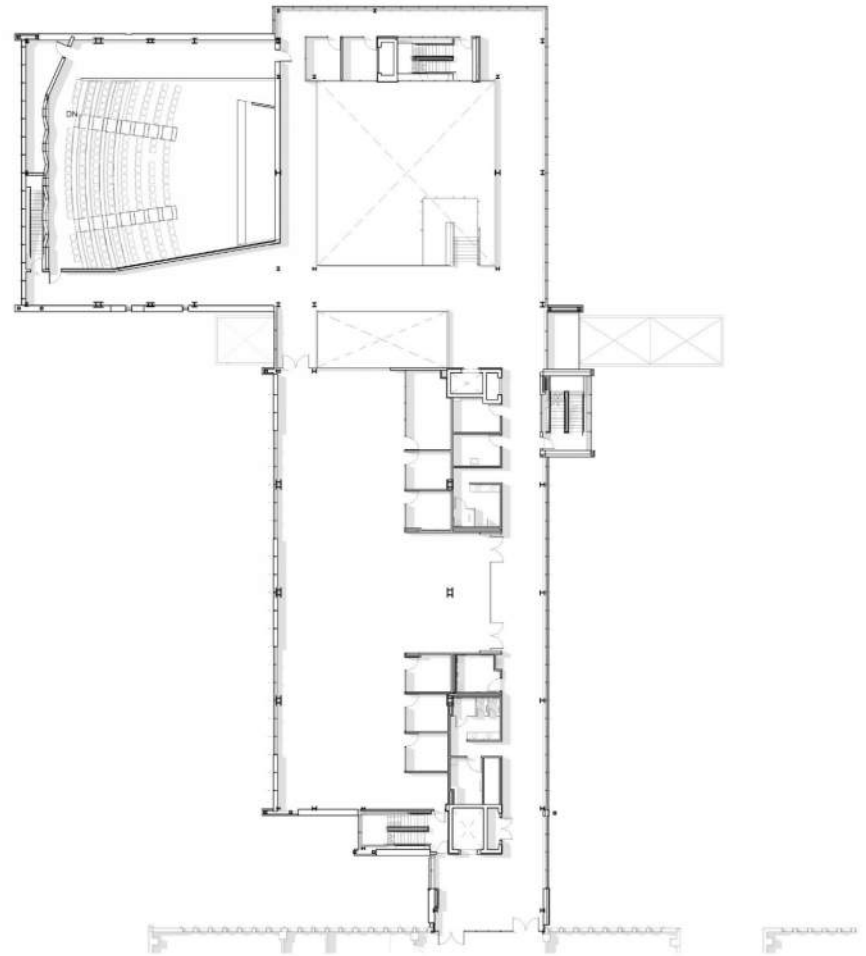
# The Site



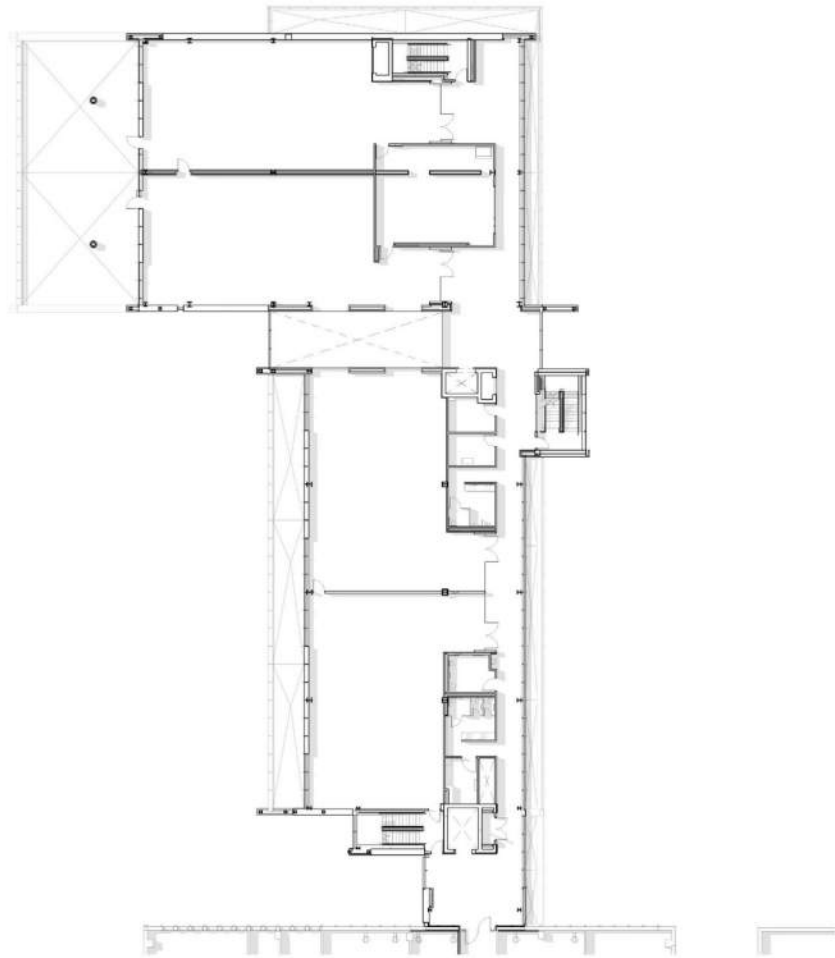
# The Site



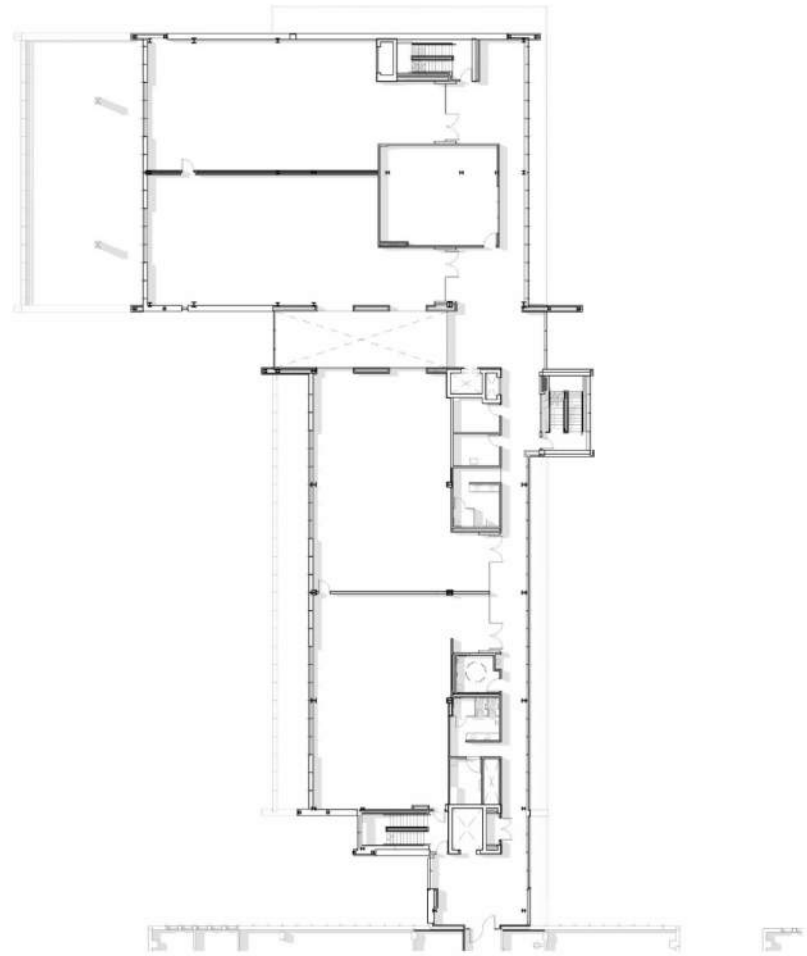
**Level 0**



**Level 1**

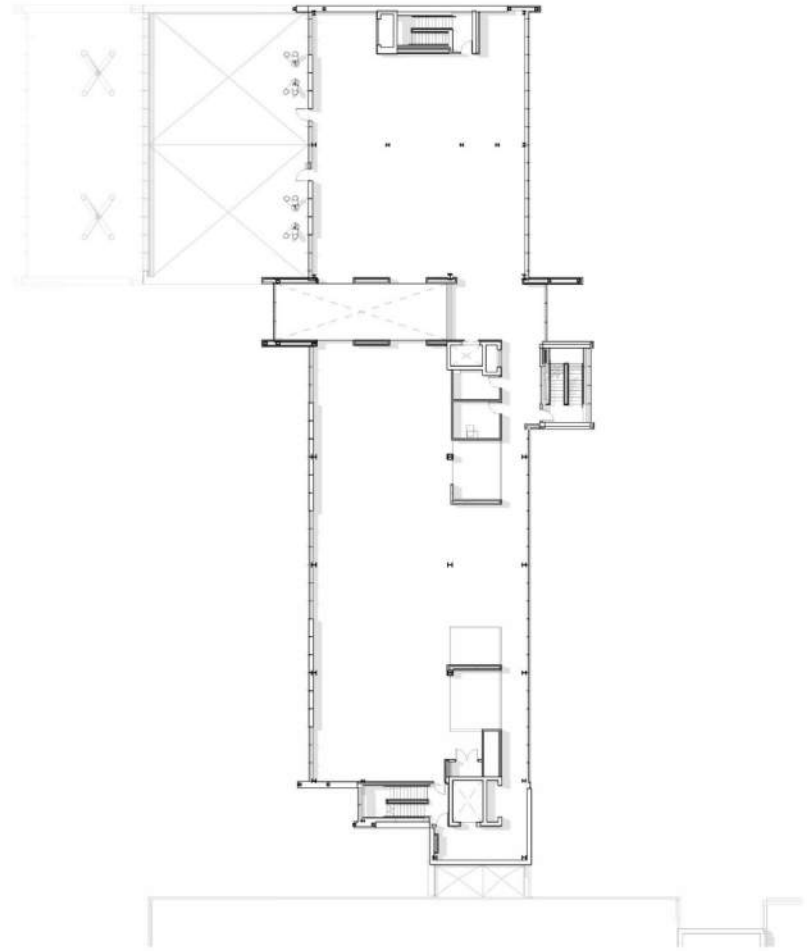


**Level 2**

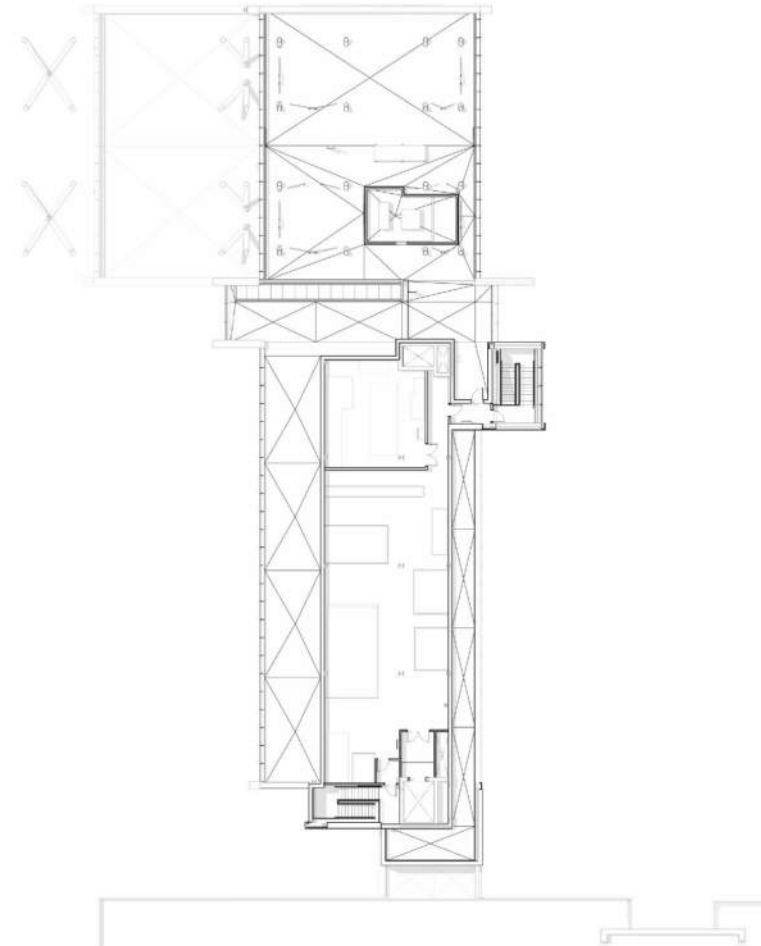


**Level 3**



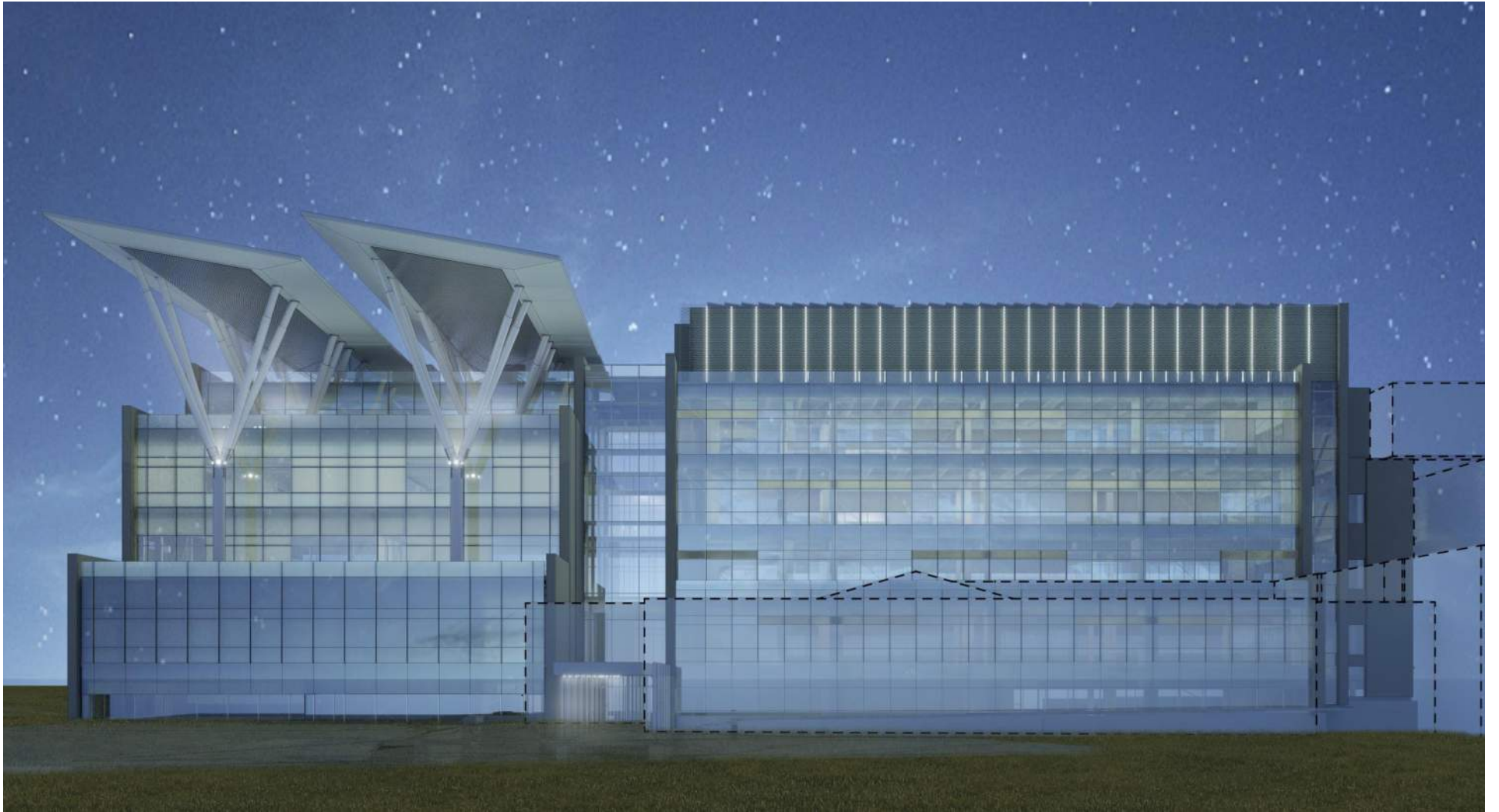


**Level 4**



**Penthouse**





**EUI - Energy Use Intensity**

**TEDI - Thermal Energy Demand Intensity**

**GHGI - Greenhouse Gas Intensity**

**VRF - Variable Refrigerant Flow**

**DOAS - Dedicated Outdoor Air System**

**COP - Coefficient of Performance**

**GSHP - Ground Source Heat Pump**

**eKwH - Equivalent Kilowatt Hours**

**CREAM - Cash Rules Everything Around Me**

**Basics**

**Generate as much energy as you  
use annualized over the year.**

**What is NetZero Energy?**

**FIT - Feed In Tarriff**  
**Net Metering**  
**Battery Storage**

**Strategies**

**Energy Budget**  
**Envelope**  
**Mechanical Systems**  
**Measurement and Verification**

**Basics**



**313 kWh/M<sup>2</sup>/year**  
**73 kWh/M<sup>2</sup>/year**

NRCAN Commercial  
Buildings Average  
JCPIC Building

**EUI Final Modeled Value**

**75 kWh/M<sup>2</sup>/year**

First Meeting Target

**Setting the Budget**

End Use	Radiant		Water Source		Water Source		Water Source	
	Radiant Heating / Cooling + GHSP	Heating / Cooling + GHSP + Solar Thermal	Water Source VRF + GHSP	Water Source VRF + GHSP + Solar Thermal	Water Source VRF + Boiler / CT	VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling	Air Source VRF Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4	
Space Cooling	8.0	8.0	6.4	6.4	6.4	6.4	8.7	
Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0	
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3	
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5	
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0	
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.5</b>	<b>67.6</b>	<b>88.0</b>	<b>77.4</b>	<b>75.9</b>	
Rank (lowest to highest)	5	1	3	2	7	6	4	
Net Solar Thermal Effect (ekWh/m²)		-9.4		-4.9		-10.6		
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000	
<b>Annual Energy Cost</b>	<b>\$ 69,360</b>	<b>\$ 60,960</b>	<b>\$ 65,640</b>	<b>\$ 61,200</b>	<b>\$ 65,760</b>	<b>\$ 63,120</b>	<b>\$ 68,760</b>	
Size of PV Array (kWp)	525	462	497	464	604	531	521	
Size of PV Array (m²)	4,379	3,848	4,144	3,864	5,030	4,424	4,341	
Flat Roof Area (m²)	8,758	7,697	8,288	7,727	10,061	8,848	8,682	
<b>Cost of PV</b>	<b>\$ 1,320,000</b>	<b>\$ 1,160,000</b>	<b>\$ 1,250,000</b>	<b>\$ 1,160,000</b>	<b>\$ 1,510,000</b>	<b>\$ 1,330,000</b>	<b>\$ 1,310,000</b>	
<b>NREL Recommended O&amp;M / yr:</b>	<b>\$ 9,900</b>	<b>\$ 8,700</b>	<b>\$ 9,375</b>	<b>\$ 8,700</b>	<b>\$ 11,325</b>	<b>\$ 9,975</b>	<b>\$ 9,825</b>	
Linear m of Borehole	4,400	4,400	4,400	4,400				
# of 500' boreholes	29	29	29	29				
m² Area of Field using 6 m spaci	1,039	1,039	1,039	1,039				
<b>Cost of Borehole</b>	<b>\$ 440,000</b>	<b>\$ 440,000</b>	<b>\$ 440,000</b>	<b>\$ 440,000</b>				
Size Solar Thermal Panels (m²) --see note		212		112		242		
<b>Approx. Cost of Solar Thermal</b>		<b>\$ 127,273</b>		<b>\$ 67,273</b>		<b>\$ 145,455</b>		
<b>Net Solar Collector Size (m²)</b>	<b>4,379</b>	<b>4,061</b>	<b>4,144</b>	<b>3,976</b>	<b>5,030</b>	<b>4,667</b>	<b>4,341</b>	

Note: 60° Slope is preferred for Solar Thermal to prefer winter performance

# Energy Budget

End Use	Radiant Heating / Cooling + GHSP
Lighting	10.7
Misc. Equipment	19.3
Space Heating	17.1
Space Cooling	8.0
Pumps and Aux	9.6
Fans	7.5
DHW	4.5
Boiler	0.0
<b>Total (ekWh/m<sup>2</sup>)</b>	<b>76.7</b>
Rank (lowest to highest)	5
Net Solar Thermal Effect (ekWh/m <sup>2</sup> )	

Total ekWh 578,000  
**Annual Energy Cost \$ 69,360**

Size of PV Array (kWp) 525  
 Size of PV Array (m<sup>2</sup>) 4,379  
 Flat Roof Area (m<sup>2</sup>) 8,758  
**Cost of PV \$ 1,320,000**  
**NREL Recommended O&M / ye: \$ 9,900**

Linear m of Borehole 4,400  
 # of 500' boreholes 29  
 m<sup>2</sup> Area of Field using 6 m spaci 1,039  
**Cost of Borehole \$ 440,000**

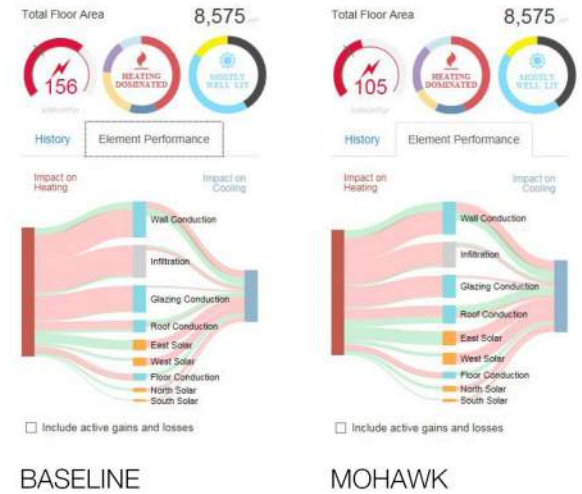
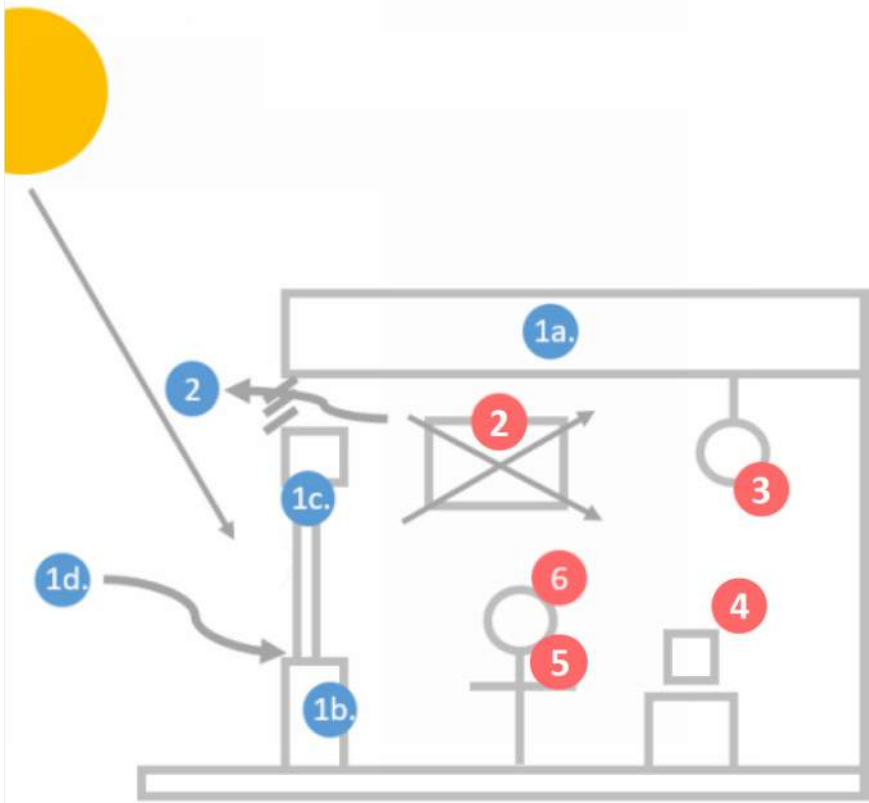
Size Solar Thermal Panels (m<sup>2</sup>) --see note  
**Approx. Cost of Solar Thermal**

**Net Solar Collector Size (m<sup>2</sup>) 4,379**

Note: 60° Slope is preferred for Solar Thermal to

# Understanding the Budget

1. Enclosure
2. Ventilation
3. Lighting
4. Plug Loads
5. Occupancy



# Understanding the Loads

End Use	Radiant		Water Source		Water Source		Air Source VRF
	Radiant Heating / Cooling + GHSP	Heating / Cooling + GHSP + Solar Thermal	Water Source VRF + GHSP	Water Source VRF + GHSP + Solar Thermal	Water Source VRF + Boiler / CT	VRF + Boiler / CT + Solar Thermal	Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4
Space Cooling	8.0	8.0	6.4	6.4	6.4	6.4	8.7
Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.5</b>	<b>67.6</b>	<b>88.0</b>	<b>77.4</b>	<b>75.9</b>
Rank (lowest to highest)	5	1	3	2	7	6	4
Net Solar Thermal Effect (ekWh/m²)		-9.4		-4.9		-10.6	
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000
Annual Energy Cost	\$ 69,360	\$ 60,960	\$ 65,640	\$ 61,200	\$ 65,760	\$ 63,120	\$ 68,760
Size of PV Array (kWp)	525	462	497	464	604	531	521
Size of PV Array (m²)	4,379	3,848	4,144	3,864	5,030	4,424	4,341
Flat Roof Area (m²)	8,758	7,697	8,288	7,727	10,061	8,848	8,682
Cost of PV	\$ 1,320,000	\$ 1,160,000	\$ 1,250,000	\$ 1,160,000	\$ 1,510,000	\$ 1,330,000	\$ 1,310,000
NREL Recommended O&M / yr:	\$ 9,900	\$ 8,700	\$ 9,375	\$ 8,700	\$ 11,325	\$ 9,975	\$ 9,825
Linear m of Borehole	4,400	4,400	4,400	4,400			
# of 500' boreholes	29	29	29	29			
m² Area of Field using 6 m spaci	1,039	1,039	1,039	1,039			
Cost of Borehole	\$ 440,000	\$ 440,000	\$ 440,000	\$ 440,000			
Size Solar Thermal Panels (m²) --see note		212		112		242	
Approx. Cost of Solar Thermal		\$ 127,273		\$ 67,273		\$ 145,455	
Net Solar Collector Size (m²)	4,379	4,061	4,144	3,976	5,030	4,667	4,341

Note: 60° Slope is preferred for Solar Thermal to prefer winter performance

# Understanding the Loads

# R10 Effective Window + Wall

Ontario SB-10 Climate Zone 5  
Requirement R4.7

(U-Value:

Imperial 0.1 BTU/hr-sq ft°F or  
Metric 0.5678 W/M<sup>2</sup>-K)

# Enclosure

$$U_{avg} = \frac{U_1 \times A_1 + U_2 \times A_2}{A_{total}}$$



**Calculating U-Values**



$$R=1/U$$

$$U=1/R$$

Why inverse relationships are important for calculating mean values.

# Understanding U-Values

$$R_{\text{avg}} = \frac{R_1 A_1 + R_2 A_2}{A_{\text{Total}}}$$

$$U_{\text{avg}} = \frac{U_1 A_1 + U_2 A_2}{A_{\text{Total}}}$$

$$R_{\text{avg}} = \frac{(40)60 + (8)40}{100_{\text{Total}}}$$

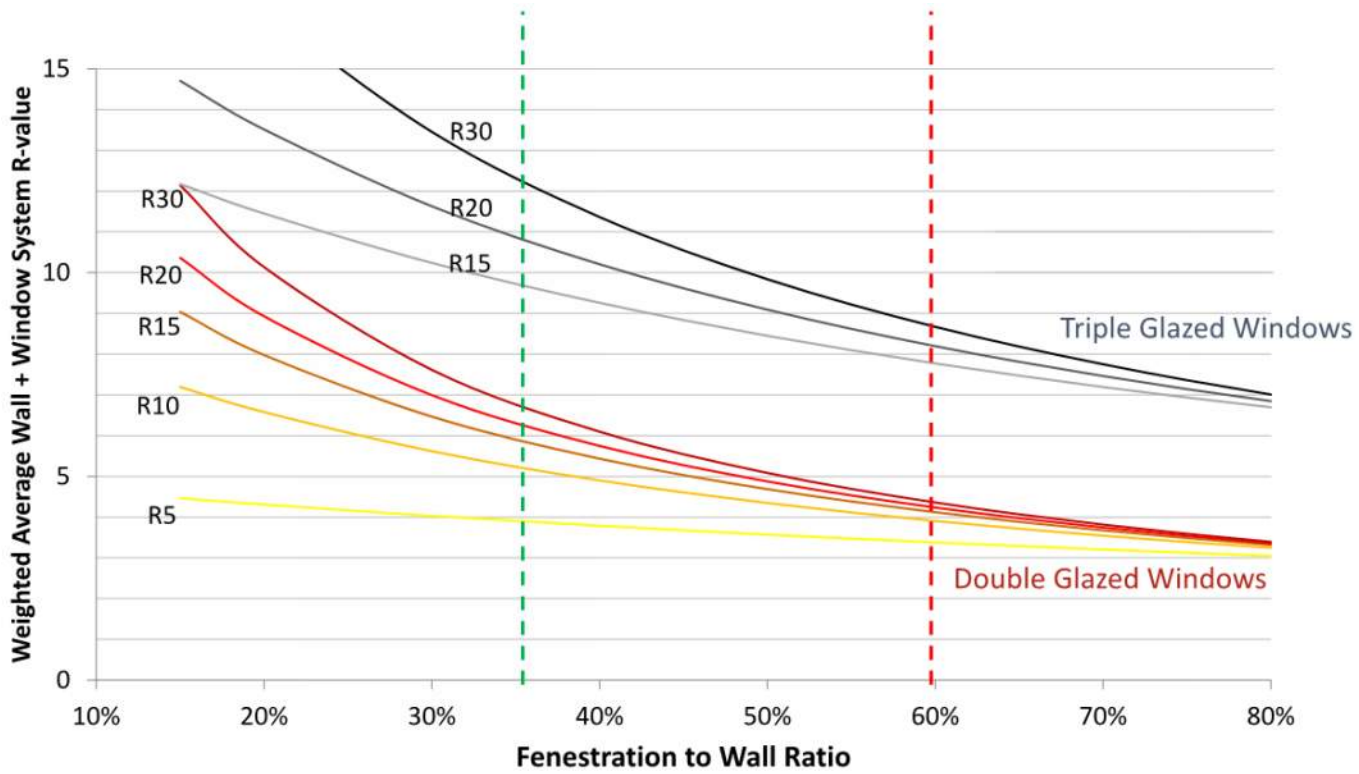
$$U_{\text{avg}} = \frac{(1/40)60 + (1/8)40}{100_{\text{Total}}}$$

$$R_{\text{avg}} = R27$$

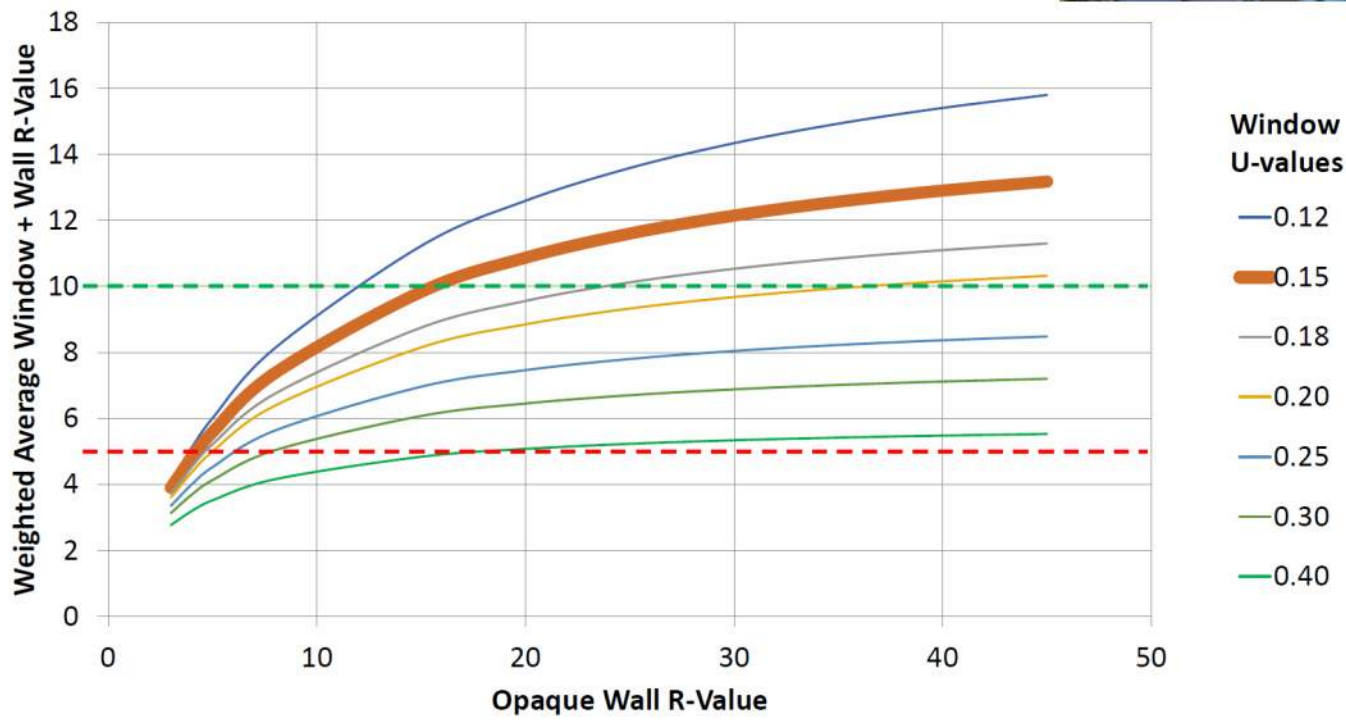
$$U_{\text{avg}} = .065$$

$$R_{\text{avg}} = 1/.065 = R15.3$$

**Understanding  
U-Values**



# Window to Wall Ratios



Based on 38% WWR  
 Total U-Value including Frame losses

# Window U-Values



**VERTICAL FINS**

- MITIGATE SOLAR GAIN
- REDUCE GLARE

**DAYLIGHTING PANEL**

- INCREASE ACCESS TO DAYLIGHT
- REDUCE HOT SPOTS
- DISTRIBUTE LIGHT DEEPER INTO FLOOR PLATE
- TARGETING EFFECTIVE R5.75

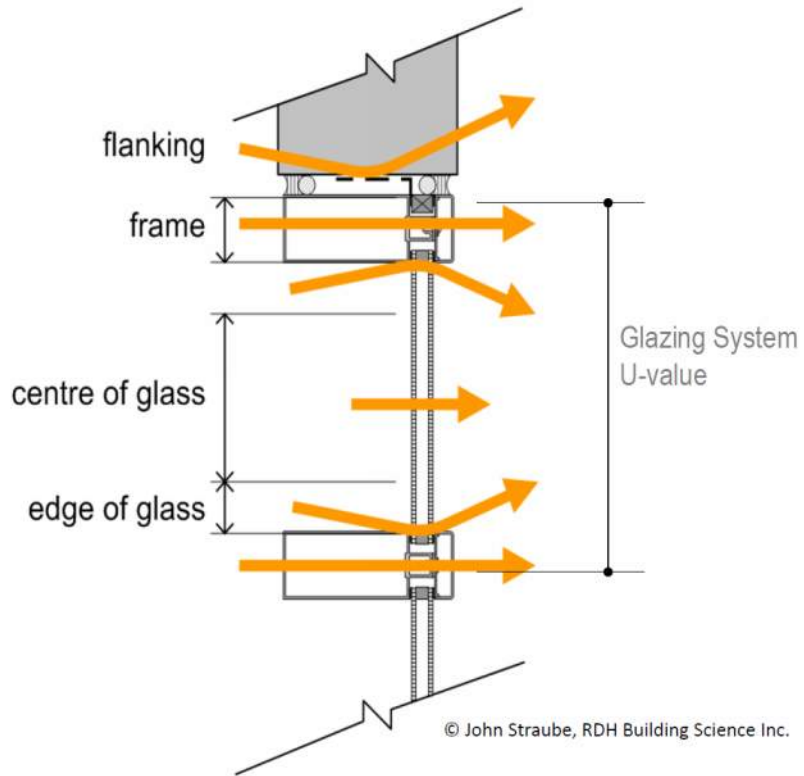
**CLEAR VISION PANEL**

- ACCESS TO VIEWS
- TRIPLE-GLAZED THERMALLY BROKEN ALUMINUM CURTAIN WALL
- TARGETING EFFECTIVE R5.75
- CERAMIC FRIT ON SURFACE NO. 2
- LOW E ON SURFACE NO. 3

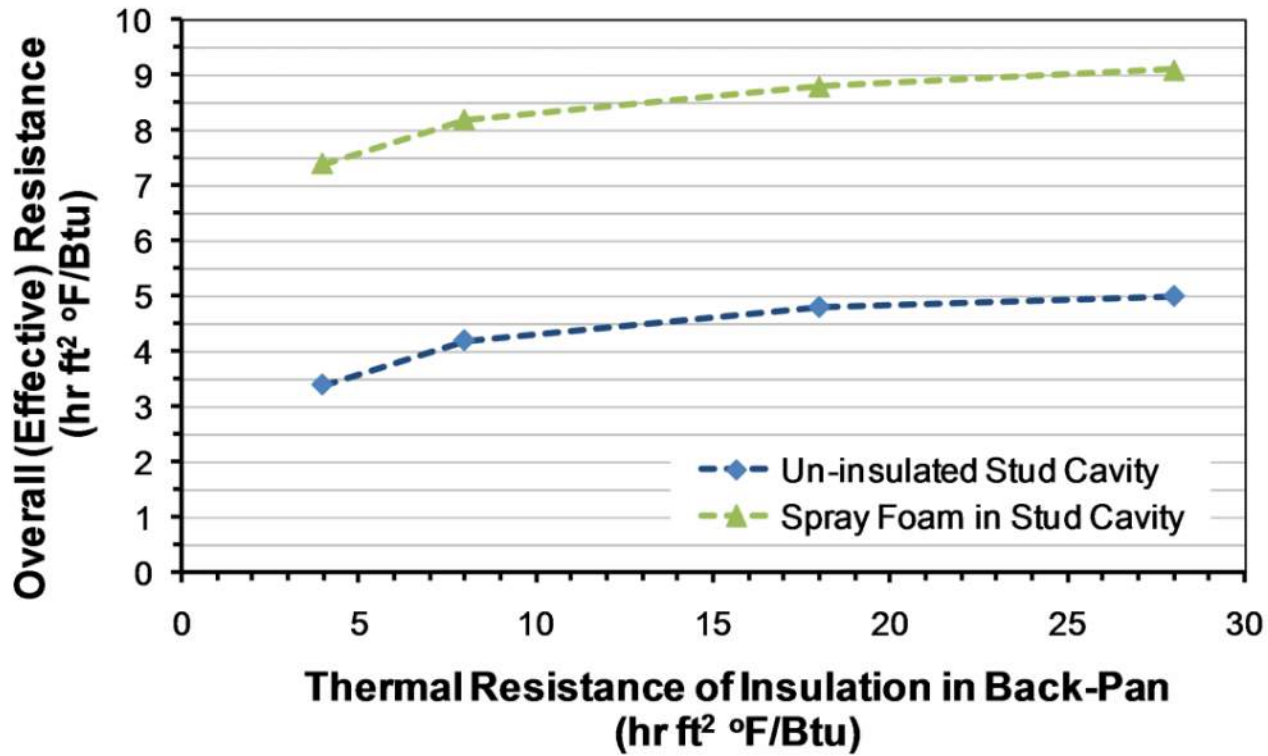
**SPANDREL GLAZING**

- BACK PAINTED GLAZING
- 5 INCHES ROCK WOOL EXTERIOR INSULATION
- 3 INCHES INTERIOR POLYURETHANE INSULATION
- TARGETING EFFECTIVE R30

**Envelope**



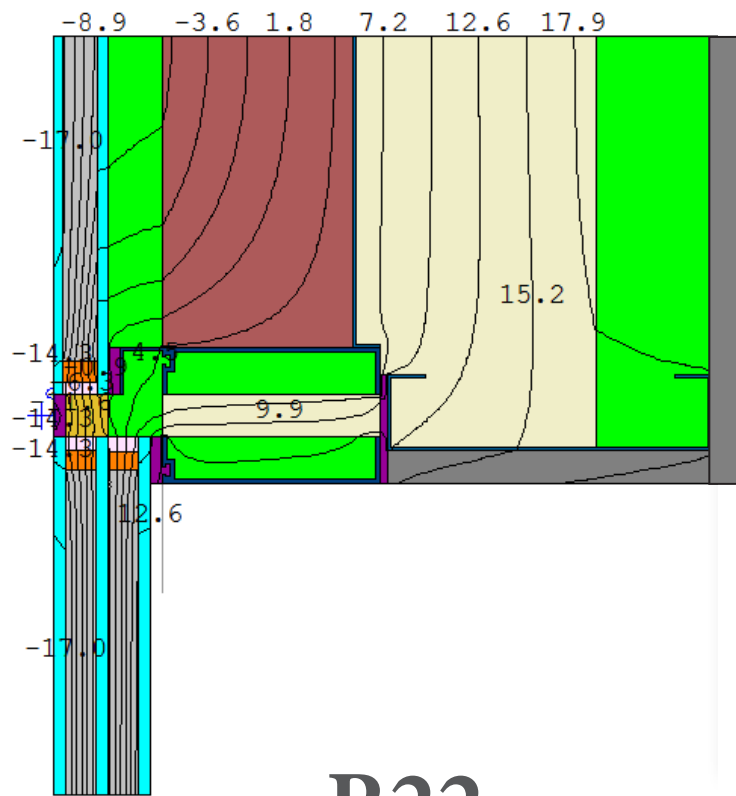
# Thermal Flanking



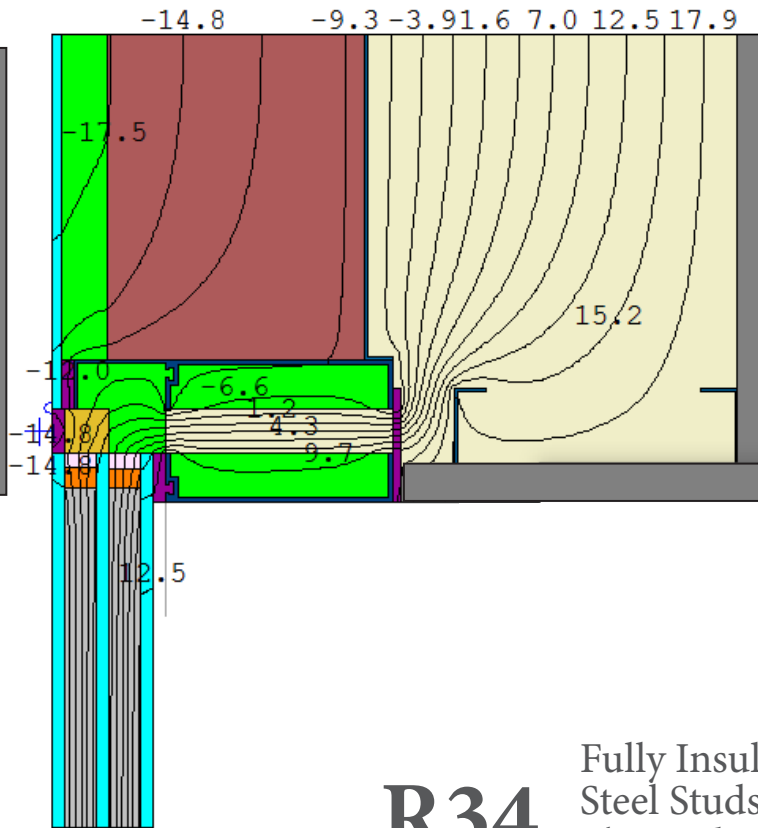
# Insulating a Spandrel Panel







**R22**



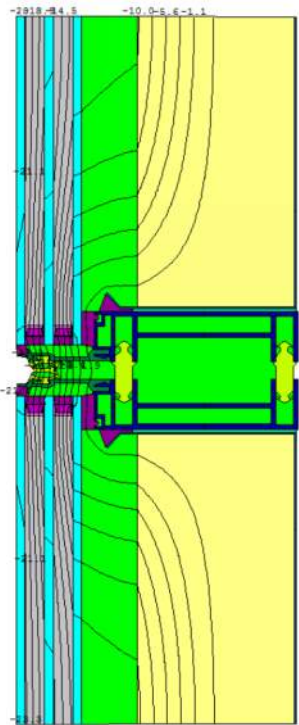
**R34**

Fully Insulated Backpan  
Steel Studs Offset at Cavity Wall  
Thermal Breaks to Prevent  
Flanking

# 2D Therm Modeling







DETAIL 02

Right Edge U-Factor  
0.9996 W/m2-K

5.8 Deg C

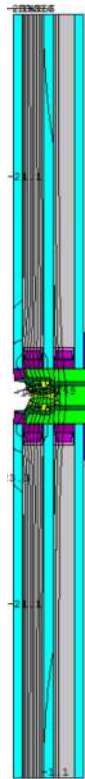
Right Frame U-Factor  
2.8688 W/m2-K

Left Frame U-Factor  
2.9033 W/m2-K

Left Edge U-Factor  
0.9985 W/m2-K

**Condensation Conditions**  
Interior Temp: 22°C  
Exterior Temp: -25°C  
RH%: 35%  
Dew Point: 5.8°C

**U-Factor Conditions**  
Interior Temp: 21°C  
Exterior Temp: -18°C



DETAIL 01

Right Edge U-Factor  
0.7831 W/m2-K

Right Frame U-Factor  
3.6083 W/m2-K

13.5 Deg C

Left Frame U-Factor  
3.6220 W/m2-K

Left Edge U-Factor  
0.7833 W/m2-K

**Condensation Conditions**  
Interior Temp: 22°C  
Exterior Temp: -25°C  
RH%: 35%  
Dew Point: 5.8°C

**U-Factor Conditions**  
Interior Temp: 21°C  
Exterior Temp: -18°C

# Trade Numbers

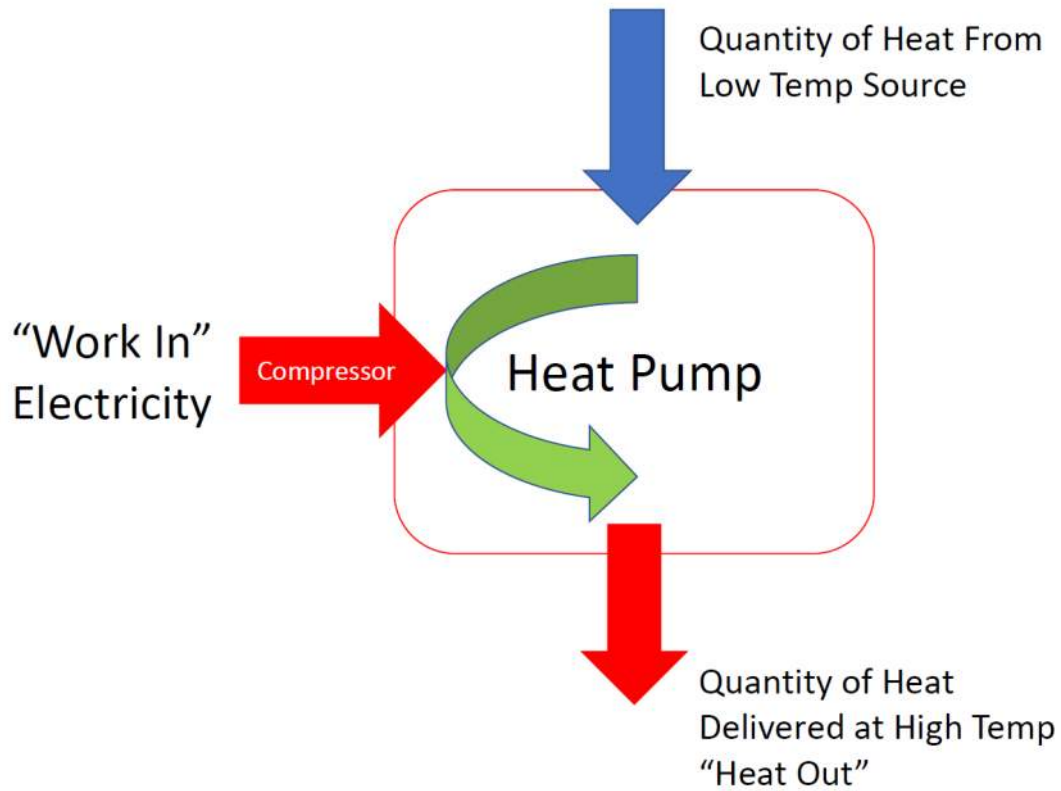
End Use	Radiant		Water Source		Water Source		Water Source	
	Radiant Heating / Cooling + GHSP	Heating / Cooling + GHSP + Solar Thermal	Water Source VRF + GHSP	Water Source VRF + GHSP + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling	Air Source VRF Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4	
Space Cooling	8.0	8.0	6.4	6.4	6.4	6.4	8.7	
Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0	
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3	
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5	
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0	
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.5</b>	<b>67.6</b>	<b>88.0</b>	<b>77.4</b>	<b>75.9</b>	
Rank (lowest to highest)	5	1	3	2	7	6	4	
Net Solar Thermal Effect (ekWh/m²)		-9.4		-4.9		-10.6		
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000	
Annual Energy Cost	\$ 69,360	\$ 60,960	\$ 65,640	\$ 61,200	\$ 65,760	\$ 63,120	\$ 68,760	
Size of PV Array (kWp)	525	462	497	464	604	531	521	
Size of PV Array (m²)	4,379	3,848	4,144	3,864	5,030	4,424	4,341	
Flat Roof Area (m²)	8,758	7,697	8,288	7,727	10,061	8,848	8,682	
Cost of PV	\$ 1,320,000	\$ 1,160,000	\$ 1,250,000	\$ 1,160,000	\$ 1,510,000	\$ 1,330,000	\$ 1,310,000	
NREL Recommended O&M / yr:	\$ 9,900	\$ 8,700	\$ 9,375	\$ 8,700	\$ 11,325	\$ 9,975	\$ 9,825	
Linear m of Borehole	4,400	4,400	4,400	4,400				
# of 500' boreholes	29	29	29	29				
m² Area of Field using 6 m spaci	1,039	1,039	1,039	1,039				
Cost of Borehole	\$ 440,000	\$ 440,000	\$ 440,000	\$ 440,000				
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Net Solar Collector Size (m²)	4,379	4,061	4,144	3,976	5,030	4,667	4,341	

Note: 60° Slope is preferred for Solar Thermal to prefer winter performance

# Back to Energy and Mechanical Systems

	Radiant				Water Source	
Radiant	Heating /		Water Source	Water Source	VRF + Boiler /	Air Source VRF
Heating /	Cooling + GHSP	Water Source	VRF + GHSP +	VRF + Boiler /	CT + Solar	Heating /
Cooling + GHSP	+ Solar Thermal	VRF + GHSP	Solar Thermal	CT	Thermal	Cooling

# Potential Mechanical Systems



$$\text{Eff.} = \frac{\text{Output}}{\text{Input}}$$

$$\text{COP} = \frac{\text{Heat Out}}{\text{Work In}}$$

$$\text{COP} = \frac{50 \text{ kW}}{10 \text{ kW}}$$

$$\text{COP} = 5 \text{ (500\%)}$$

# COP (Coefficient of Performance)

End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4
Space Cooling	8.0	8.0	6.4	6.4	6.4	6.4	8.7
Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.5</b>	<b>67.6</b>	<b>88.0</b>	<b>77.4</b>	<b>75.9</b>
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Flat Roof Area (m²)	8,758	7,697	8,288	7,727	10,061	8,848	8,682
Cost of PV	\$ 1,320,000	\$ 1,160,000	\$ 1,250,000	\$ 1,160,000	\$ 1,510,000	\$ 1,330,000	\$ 1,310,000
NREL Recommended O&M / year	\$ 9,900	\$ 8,700	\$ 9,375	\$ 8,700	\$ 11,325	\$ 9,975	\$ 9,825
Linear m of Borehole	4,400	4,400	4,400	4,400			
# of 500' boreholes	29	29	29	29			
m² Area of Field using 6 m spacing	1,039	1,039	1,039	1,039			
Cost of Borehole	\$ 440,000	\$ 440,000	\$ 440,000	\$ 440,000			

# Breaking Down the Budget



End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4
Space Cooling	8.0	8.0	6.4	6.4	6.4	6.4	8.7
Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.5</b>	<b>67.6</b>	<b>88.1</b>	<b>77.4</b>	<b>75.9</b>
Rank (lowest to highest)	5	1	3	2	7	6	4
Net Solar Thermal Effect (ekWh/m²)		-9.4		-4.9		-10.6	
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000
Annual Energy Cost	\$ 69,360	\$ 60,960	\$ 65,640	\$ 61,200	\$ 65,760	\$ 63,120	\$ 68,760
Size of PV Array (kWp)	525	462	497	464	604	531	521
Size of PV Array (m²)	4,379	3,848	4,144	3,864	5,030	4,424	4,341
Flat Roof Area (m²)	8,758	7,697	8,288	7,727	10,061	8,848	8,682
Cost of PV	\$ 1,320,000	\$ 1,160,000	\$ 1,250,000	\$ 1,160,000	\$ 1,510,000	\$ 1,330,000	\$ 1,310,000
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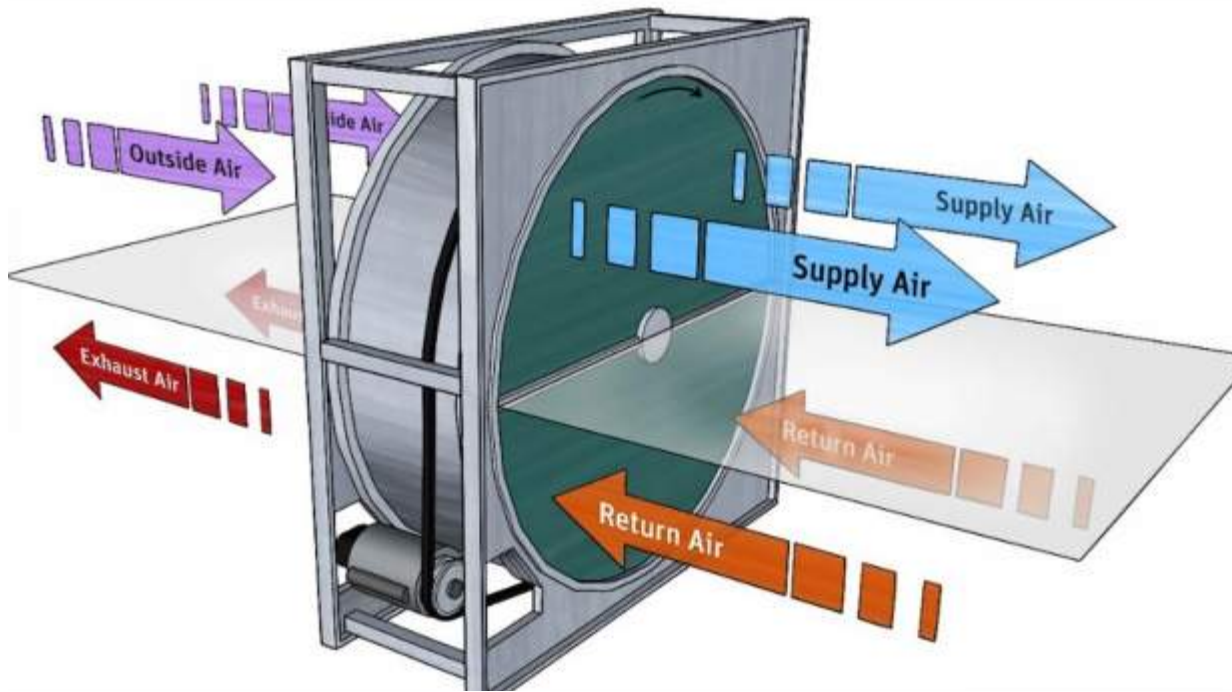
# Breaking Down the Budget

End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
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Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.1</b>	<b>67.6</b>	<b>88.0</b>	<b>77.4</b>	<b>75.9</b>
Rank (lowest to highest)	5	1	3	2	7	6	4
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# Breaking Down the Budget

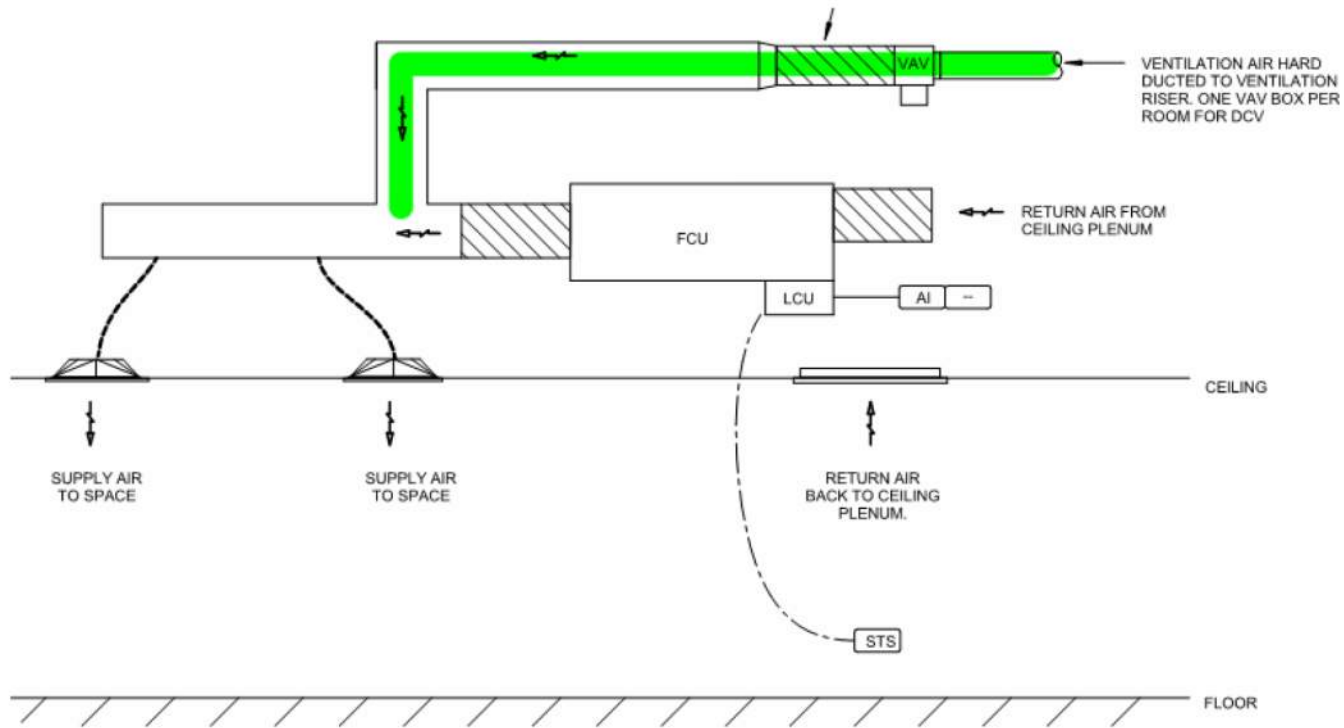
End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4
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Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>87.8</b>	<b>72.5</b>	<b>67.8</b>	<b>86.0</b>	<b>77.8</b>	<b>75.9</b>
Rank (lowest to highest)	5	1	3	2	7	6	4
Net Solar Thermal Effect (ekWh/m²)		-9.4		-4.9		-10.6	
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000
Annual Energy Cost	\$ 69,360	\$ 60,960	\$ 65,640	\$ 61,200	\$ 65,760	\$ 63,120	\$ 68,760
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NREL Recommended O&M / year	\$ 9,900	\$ 8,700	\$ 9,375	\$ 8,700	\$ 11,325	\$ 9,975	\$ 9,825
Linear m of Borehole	4,400	4,400	4,400	4,400			
# of 500' boreholes	29	29	29	29			
m² Area of Field using 6 m spacing	1,039	1,039	1,039	1,039			
Cost of Borehole	\$ 440,000	\$ 440,000	\$ 440,000	\$ 440,000			

# Breaking Down the Budget

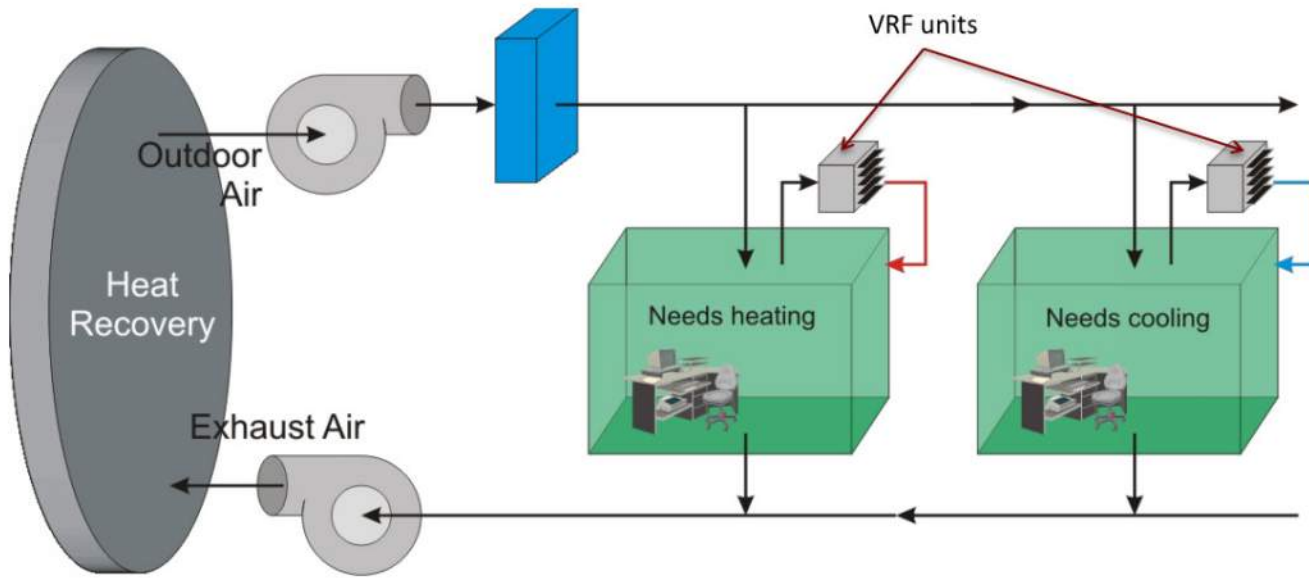


Enthalpy Wheel at 85% Efficiency

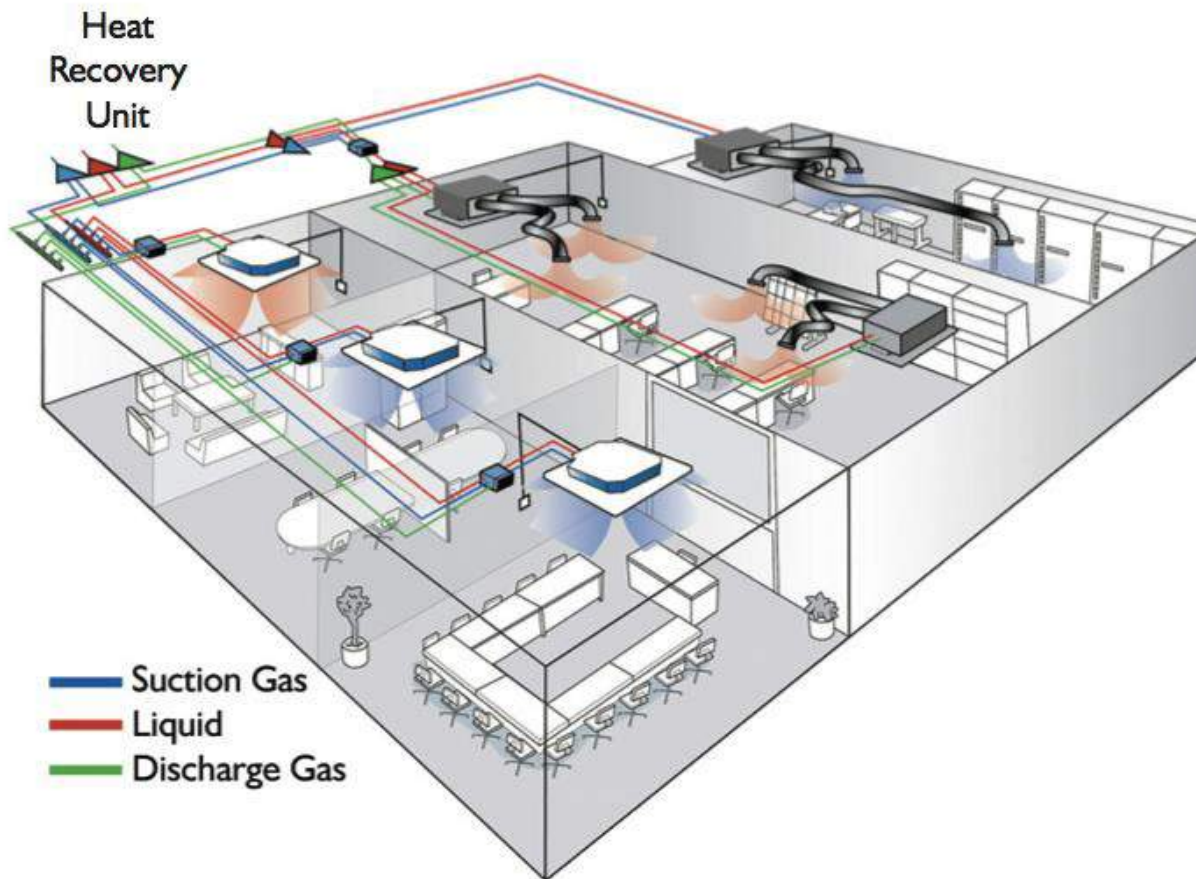
**DOAS**



# DOAS + VRF



**DOAS + VRF**



**DOAS + VRF**



**DOAS + AIR  
SOURCE VRF**

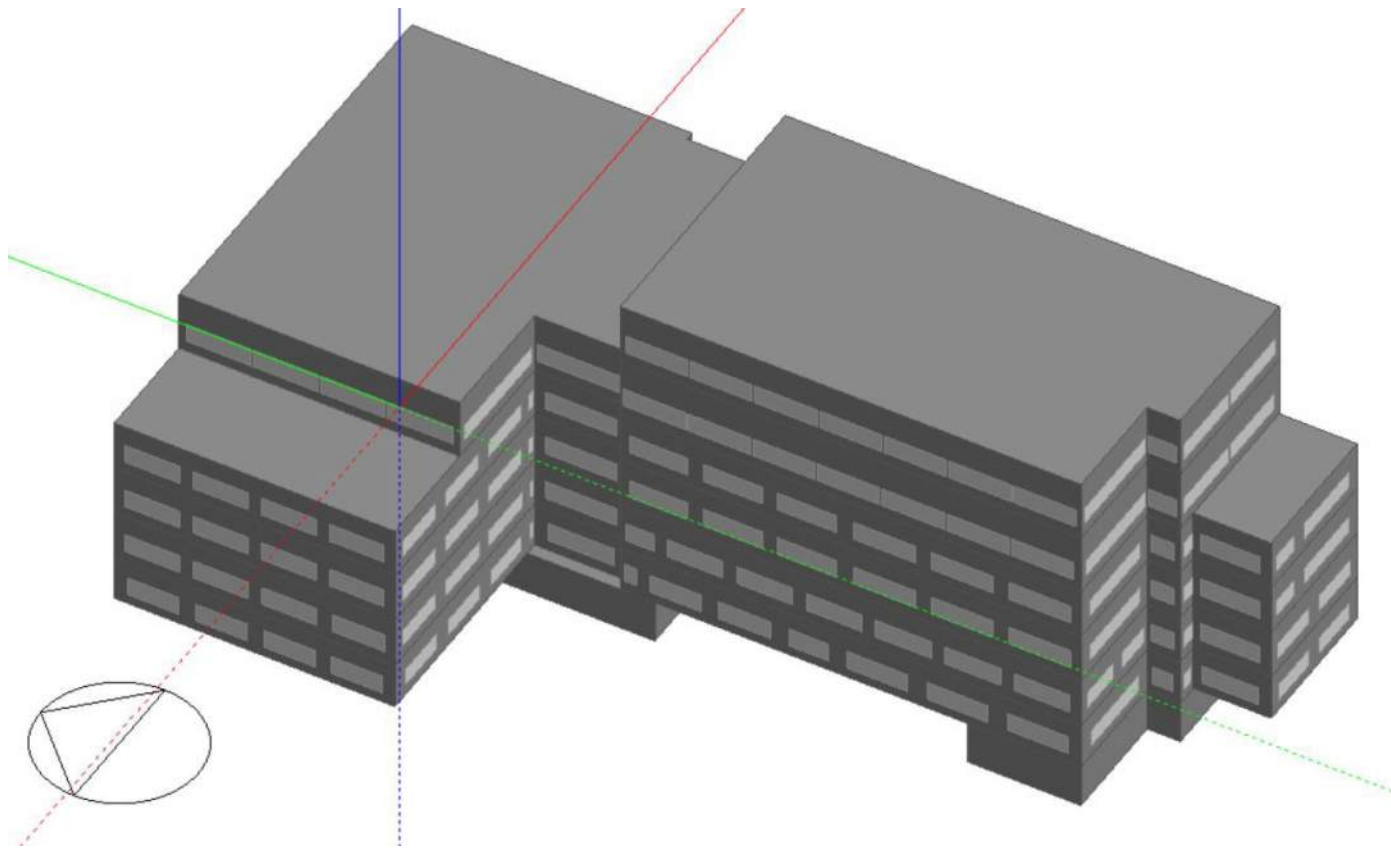


End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
Space Heating	17.1	8.6	13.7	9.6	13.0	13.0	21.4
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Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>87.8</b>	<b>72.5</b>	<b>67.8</b>	<b>86.0</b>	<b>77.8</b>	<b>75.9</b>
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Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000
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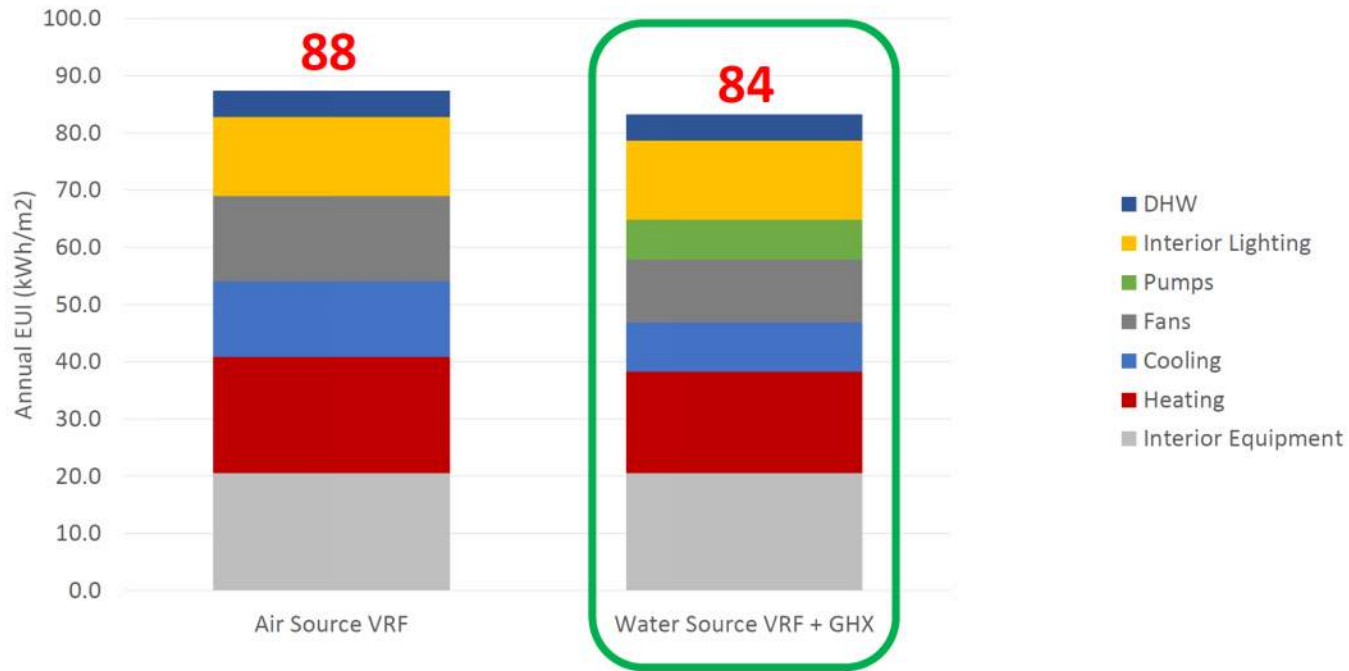
# Back to the Budget

End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
Lighting	10.7	10.7	10.7	10.7	10.7	10.7	10.7
Misc. Equipment	19.3	19.3	19.3	19.3	19.3	19.3	19.3
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Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m<sup>2</sup>)</b>	<b>76.2</b>	<b>67.3</b>	<b>72.5</b>	<b>67.8</b>	<b>66.8</b>	<b>77.4</b>	<b>75.9</b>
Rank (lowest to highest)	5	1	3	2	7	6	4
Net Solar Thermal Effect (ekWh/m <sup>2</sup> )		-9.4		-4.9		-10.6	
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000
Annual Energy Cost	\$ 69,360	\$ 60,960	\$ 65,640	\$ 61,200	\$ 65,760	\$ 63,120	\$ 68,760
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Size of PV Array (m <sup>2</sup> )	4,379	3,848	4,144	3,864	5,030	4,424	4,341
Flat Roof Area (m <sup>2</sup> )	8,758	7,697	8,288	7,727	10,061	8,848	8,682
Cost of PV	\$ 1,320,000	\$ 1,160,000	\$ 1,250,000	\$ 1,160,000	\$ 1,510,000	\$ 1,330,000	\$ 1,310,000
NREL Recommended O&M / year	\$ 9,900	\$ 8,700	\$ 9,375	\$ 8,700	\$ 11,325	\$ 9,975	\$ 9,825
Linear m of Borehole	4,400	4,400	4,400	4,400			
# of 500' boreholes	29	29	29	29			
m <sup>2</sup> Area of Field using 6 m spacing	1,039	1,039	1,039	1,039			
Cost of Borehole	\$ 440,000	\$ 440,000	\$ 440,000	\$ 440,000			

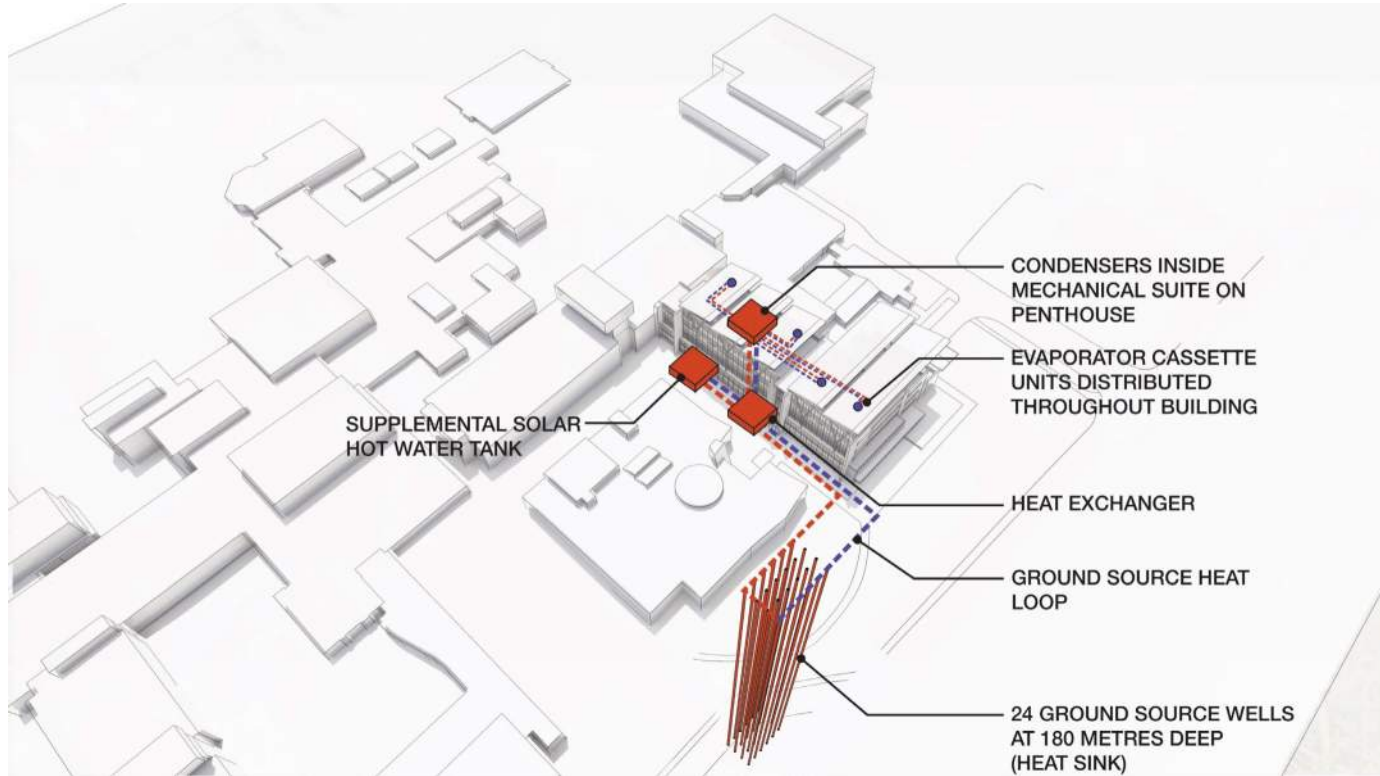
# Back to the Budget



# Building The Energy Model



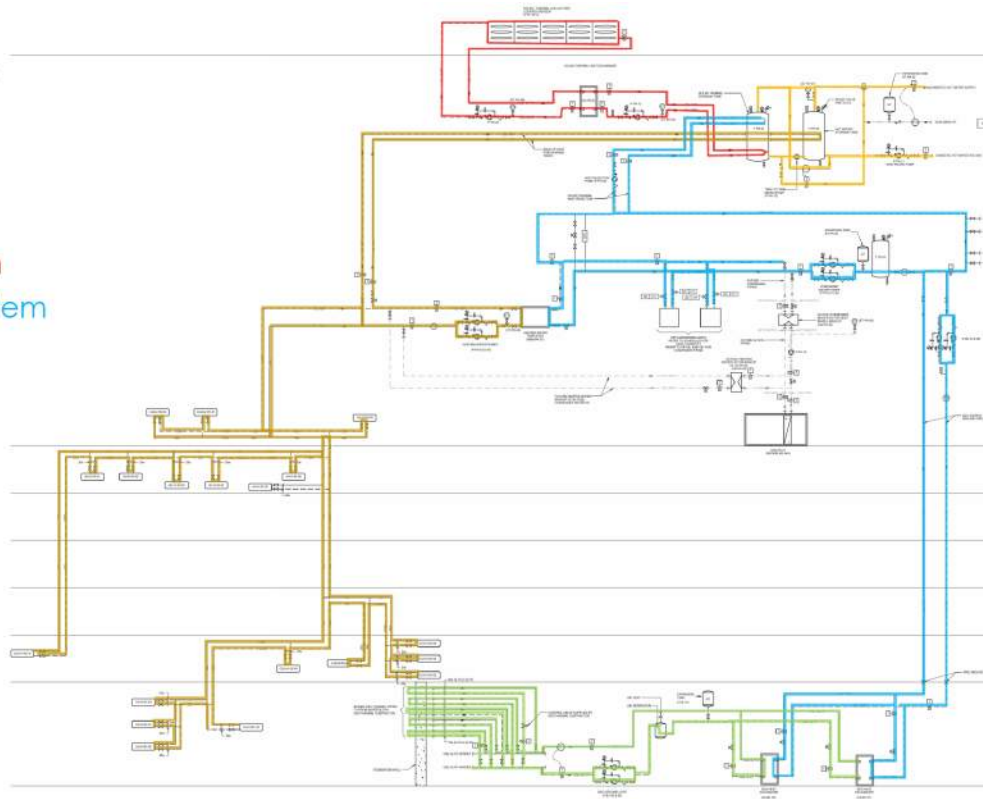
# Building The Energy Model



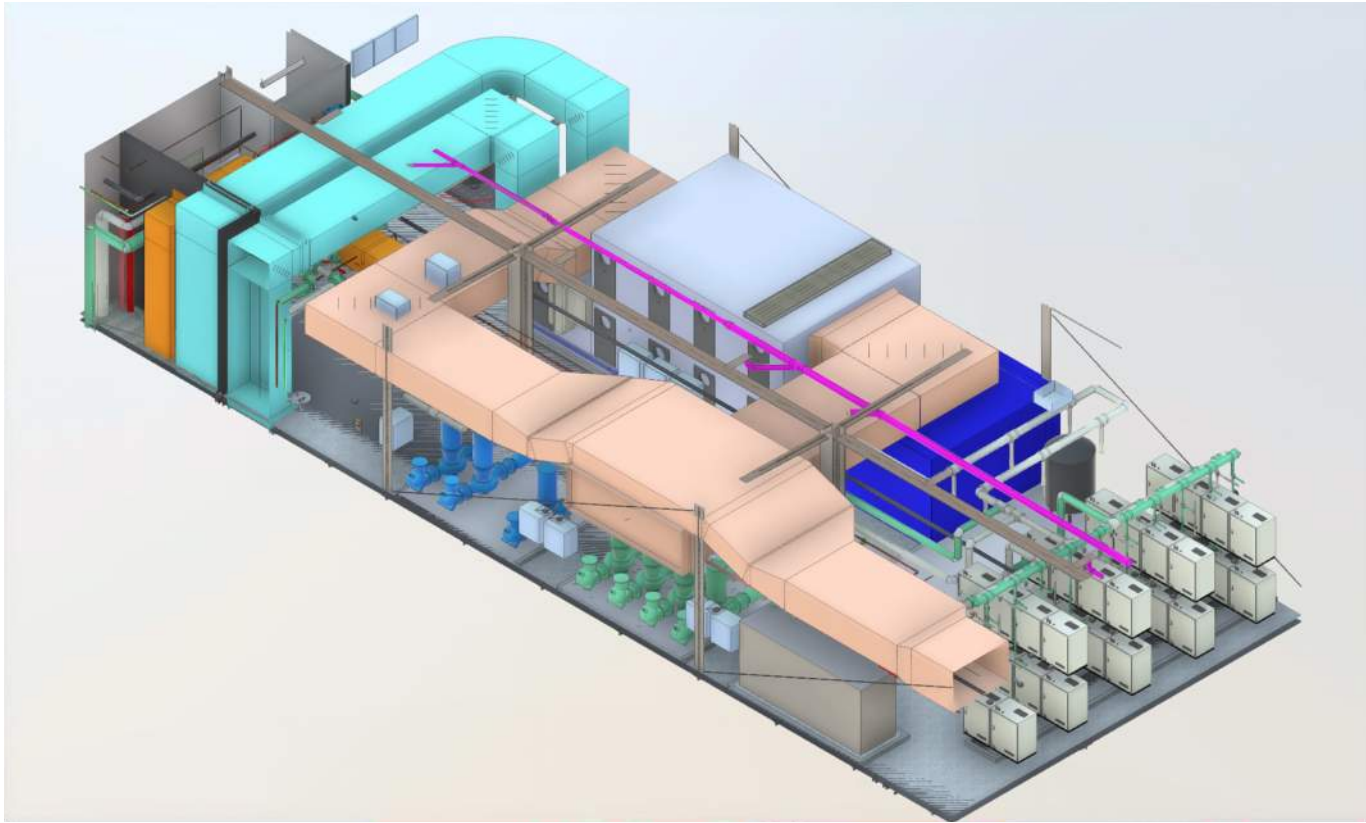
# Building Systems Integration

## System Schematic

- Solar Thermal
- Domestic Hot Water
- Heating Water System
- Condenser Water System
- Geothermal Loop



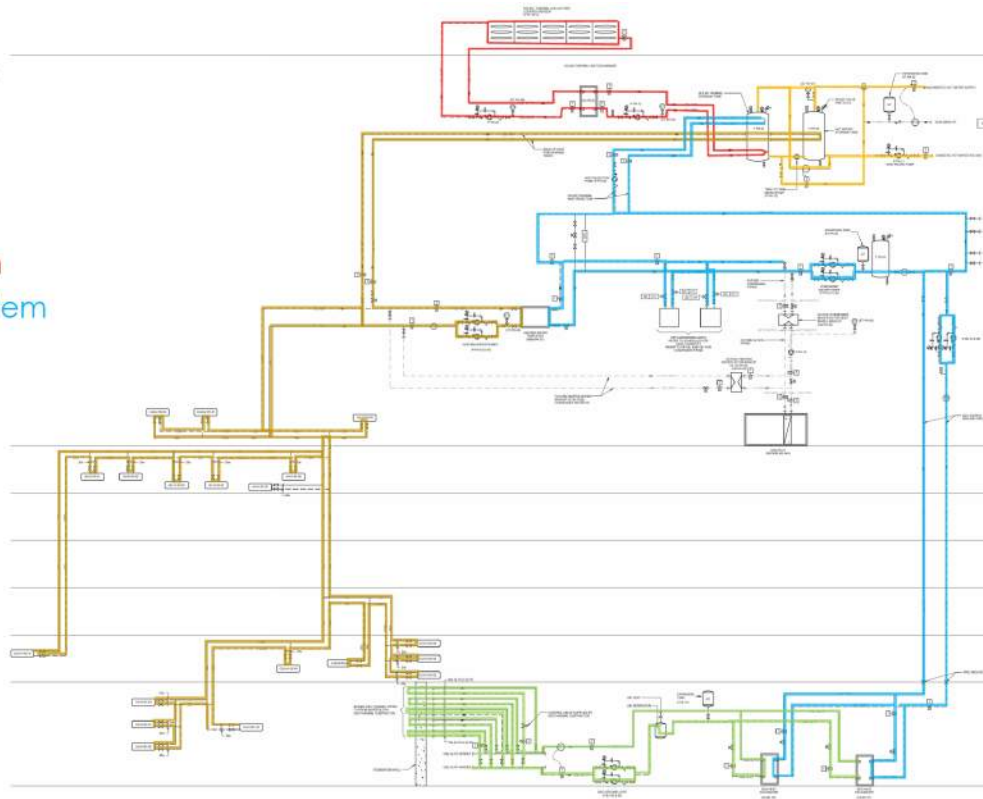
# Building Systems Integration



# Building Systems Integration

## System Schematic

- Solar Thermal
- Domestic Hot Water
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- Geothermal Loop



# Building Systems Integration

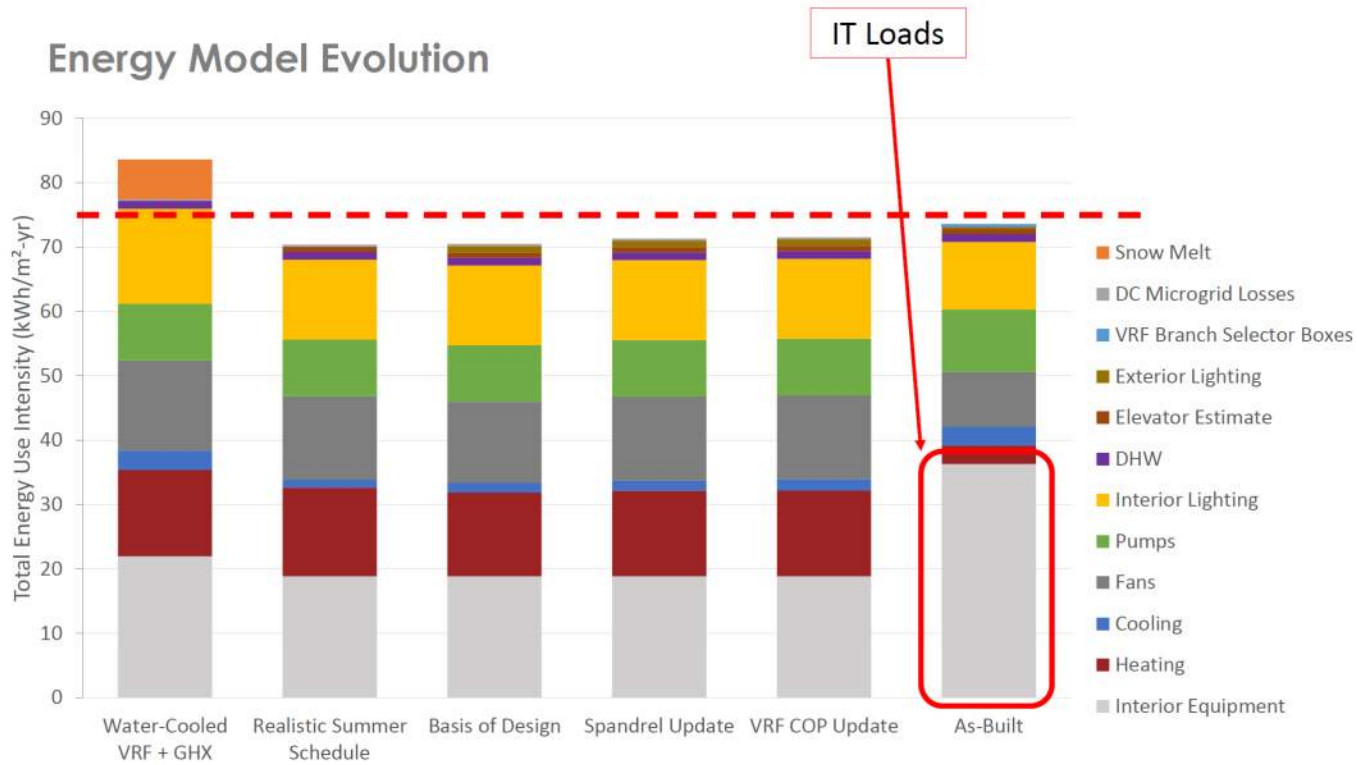


End Use	Radiant Heating / Cooling + GSHP	Radiant Heating / Cooling + GSHP + Solar Thermal	Water Source VRF + GHX	Water Source VRF + GHX + Solar Thermal	Water Source VRF + Boiler / CT	Water Source VRF + Boiler / CT + Solar Thermal	Air Source VRF Heating / Cooling
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Pumps and Aux	9.6	11.0	6.7	8.2	3.4	4.8	0.0
Fans	7.5	7.5	11.3	11.3	11.3	11.3	11.3
DHW	4.5	2.3	4.5	2.3	4.5	2.25	4.5
Boiler	0.0	0.0	0.0	0.0	19.5	9.7	0.0
<b>Total (ekWh/m²)</b>	<b>76.7</b>	<b>67.3</b>	<b>72.5</b>	<b>67.8</b>	<b>88.8</b>	<b>77.8</b>	<b>75.8</b>
Rank (lowest to highest)	5	1	3	2	7	6	4
Net Solar Thermal Effect (ekWh/m²)		-9.4		-4.9		-10.6	
Total ekWh	578,000	508,000	547,000	510,000	664,000	584,000	573,000
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Cost of Borehole	\$ 440,000	\$ 440,000	\$ 440,000	\$ 440,000			

JCPI roof area:  
~1200 m²

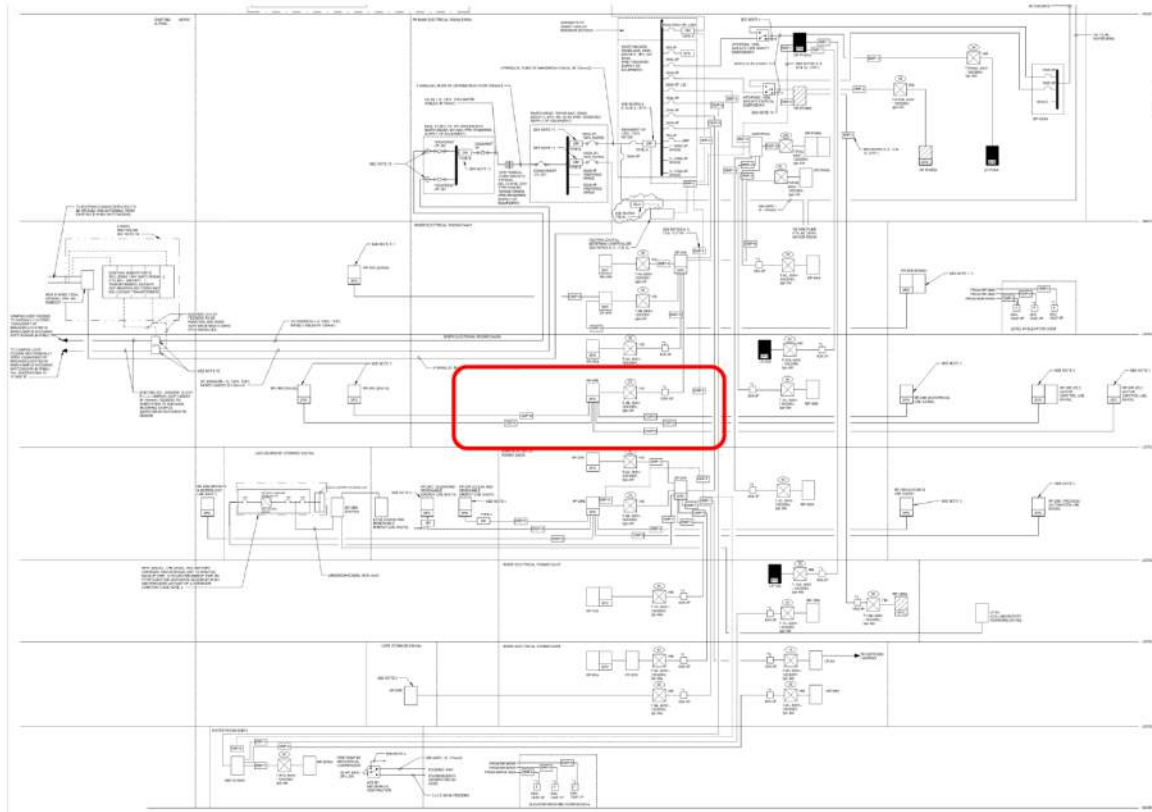
# Building Systems Integration

## Energy Model Evolution

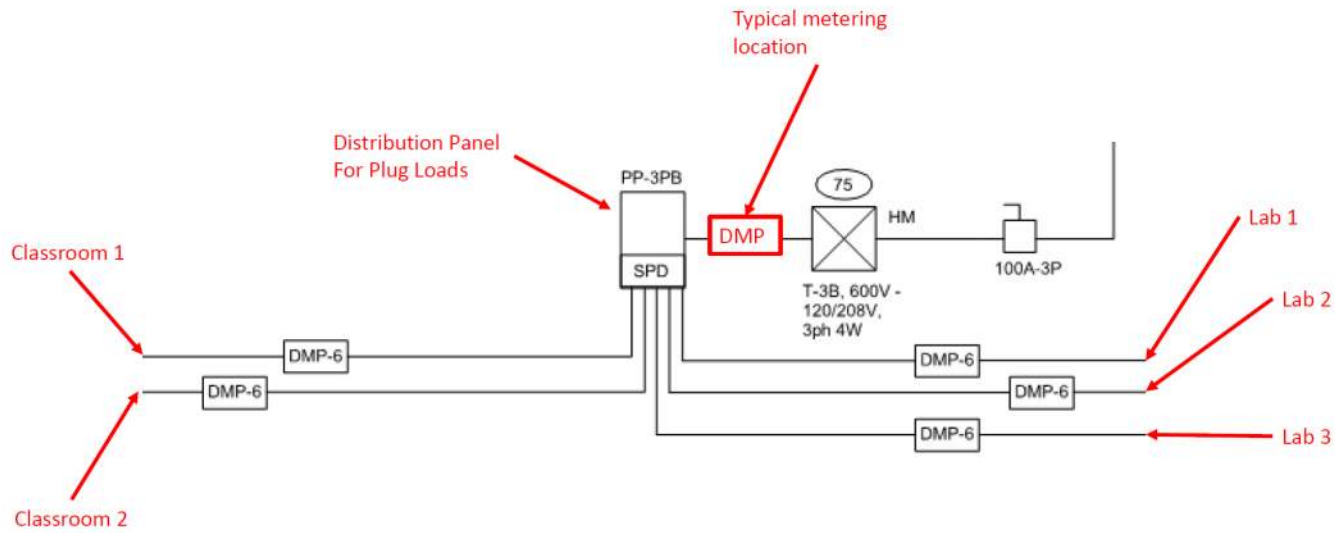


# Building Systems Integration

- Plan Meter Layout – Electrical Measurement
  - 48 electrical submeter points



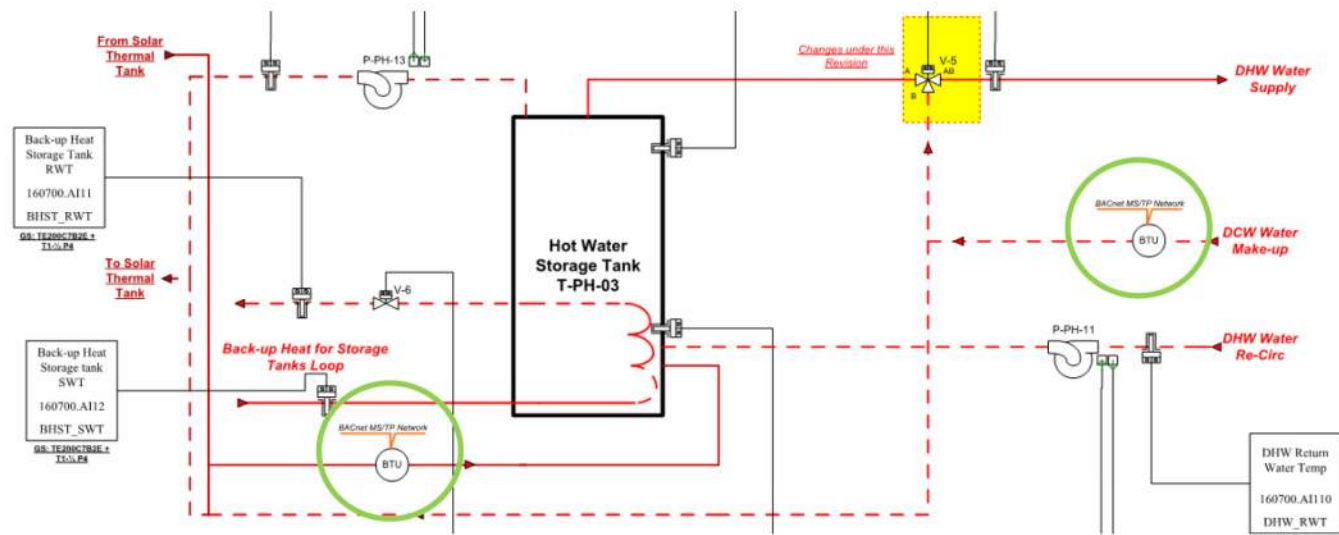
# Measurement and Verification



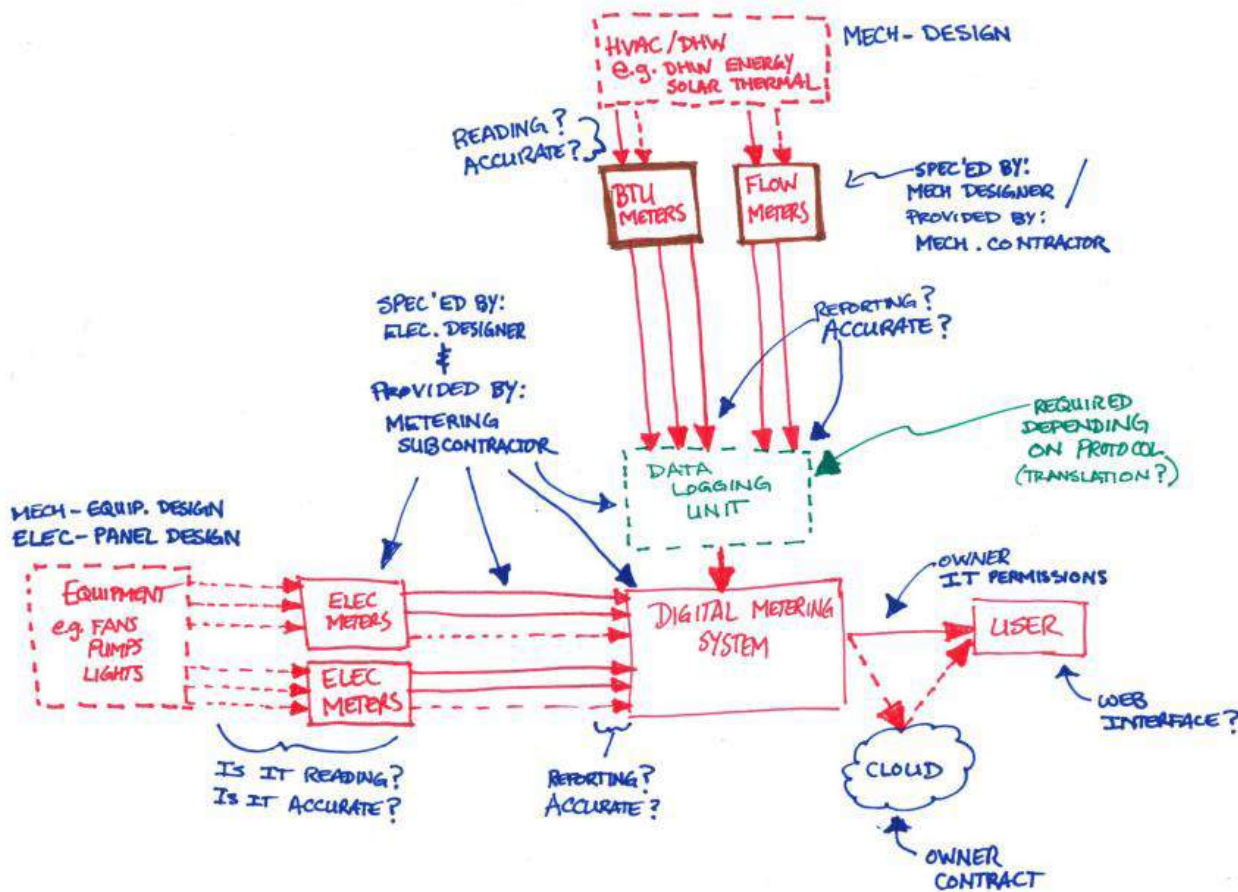
# Measurement and Verification

- Plan Meter Layout – Heat Measurement

- 3 Energy (BTU) Meters



# Measurement and Verification



# Measurement and Verification

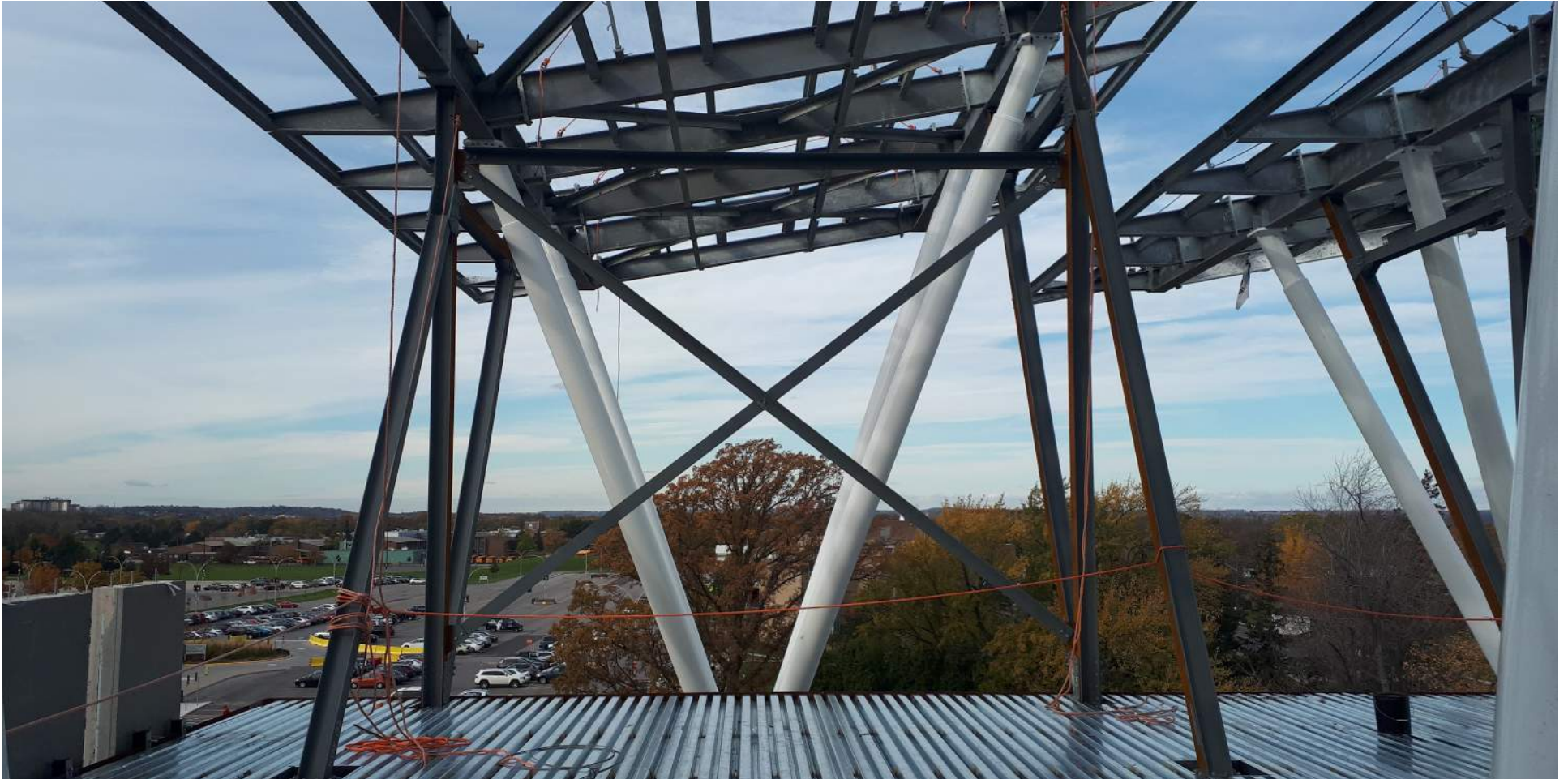


**Rendering**



**Final Product**





**Final Product**



**Final Product**



**Final Product**